



Oil Proration Data

Amended

July 1986

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor⁽³⁾ and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Proration Data

1970-1971

1971-1972

1972-1973

1973-1974

1974-1975

1975-1976

1976-1977

1977-1978

1978-1979

1979-1980

1980-1981

1981-1982

1982-1983

1983-1984

1984-1985

1985-1986

1986-1987

1987-1988

1988-1989

1989-1990

1990-1991

1991-1992

1992-1993

1993-1994

1994-1995

1995-1996

1996-1997

1997-1998

1998-1999

1999-2000

2000-2001

2001-2002

2002-2003

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PRODUCTION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MIL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFORM- ANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*ACHESON BLAIRMORE F	750	266	484	72	3100	2220650	144	32	32	32	6938	80	11
*ACHESON BLAIRMORE J	426	171	255	38	3320	1260000	84	16	16	16	7875	80	10
*ACHESON BLAIRMORE K	420	134	286	43		5600150	84	112	112	112	5000	80	9
*ACHESON BLAIRMORE V	238	35	203	30		801000	31	16	16	16	7375	80	8
*ACHESON BLAIRMORE X	399	16	383	57	2070	1180260	50	64	64	64	1250	80	7
*ACHESON ELLERSLIE B	116	16	100	15		800620	17046	816	816	816	28229	80	6
*ACHESON D-3A WATER FLOOD	199000	84751	114249	17063	1350	230350740	800080	64	64	64	1250	80	5
*ACHESON EAST GLAUCONITIC A	68	2	66	10		806	244	288	437	437	1844	80	4
*AERIAL MANNVILLE	2720	1058	1662	248	3250	1010240	24	64	64	64	1578	80	3
*PRIMARY						6880320	220	224	373	373	3071	80	2
*GAS FLOOD						800000	9	64	64	64	1250	80	1
*AERIAL MANNVILLE D	211	11	211	32		1100080	73	64	64	64	1719	110	0
*ALBRIGHT CHARLIE LAKE A	75	22	365	55	1460	800910	6	64	64	64	1797	80	0
*AMBER MUSKEG C	367	14	1016	152	2010	3050020	6	64	64	64	4766	80	0
*AMBER MUSKEG D	1030	16	484	72	2060	1480100	15	64	64	64	2313	80	0
*AMBER MUSKEG E	500	16	630	94	1980	1860240	45	64	64	64	2906	80	0
*AMBER MUSKEG F	630	160	278	42	3100	1300230	30	64	64	64	2031	80	0
*AMBER KEG RIVER A	438	101	664	99	2290	2260800	97	64	64	64	3531	80	0
*AMBER KEG RIVER C	825	177	648	97	1000	971000	81	64	64	64	3813	80	0
*AMBER KEG RIVER E	900	71	829	124	2100	2600310	143	64	64	64	4063	80	0
*AMBER KEG RIVER P	900	184	996	149	1000	1491000	118	64	64	64	2328	80	0
*AMBER KEG RIVER Q	1180	107	793	118	1000	1181800	5	64	64	64	1844	80	0
*AMBER KEG RIVER R	900	59	841	126	2120	2660120	188	64	64	64	4156	80	0
*AMBER KEG RIVER S	900	59	1257	188	1000	1881000	96	64	64	64	4016	80	0
*AMBER KEG RIVER T	1300	43	1924	287	2060	5890910	6	64	64	64	39203	80	0
*AMBER KEG RIVER U	1950	66	1166	174	2050	3550270	96	64	64	64	3547	80	0
*AMBER KEG RIVER V	1200	34	307	46	2000	920000	277	64	64	64	1438	80	0
*AMIGO MUSKOG A	312	5	861	129	1130	1450000	90	64	64	64	2258	80	0
*AMIGO KEG RIVER A	978	117	1877	280	1100	3080900	114	64	64	64	4813	80	0
*AMIGO KEG RIVER B	2400	523	602	90	1000	901000	139	64	64	64	1406	80	0
*AMIGO KEG RIVER C	736	134	812	121	2050	2470460	143	64	64	64	3859	80	0
*AMIGO KEG RIVER F	835	23	934	139	1000	1391800	212	64	64	64	2172	80	0
*AMIGO KEG RIVER G	966	32	960	143	1150	1640870	3470	64	64	64	4469	80	0
*AMIGO KEG RIVER H	940	32	26802	4803	2700	10808	2944	10336	10336	10336	4438	80	0
*ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	4803	2700	10808	212	256	256	256	1046	200	0
*PRIMARY						2680190	3258	2688	10080	10080	1047	200	0
*SOLVENT FLOOD						39730820	954	448	448	448	3132	200	0
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	582	2410	14030680							0

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d/ha
*ARMADA UPPER MANNVILLE A	724	48	676	101	2120	2140300	64	64	64	64	3344	80	80
*ASTOTTIN VIKING H	194	11	183	27		800220	18	64	64	64	1250	80	80
BASHAW D-28	4900	218	4682	699	1250	8740800	699	320	320	320	2731	7552	80
*BEATON WABIAMUN A	142	11	91	14		800100	8	64	64	64	1250	80	80
*BELLOY BELLOY B	78		78	12		800360	29	64	64	64	1250	80	80
*BELLSHILL LAKE BLAIRMORE E	537	35	502	75		3200080	26	64	64	64	5000	80	80
*BELLSHILL LAKE ELLERSLIE A	765	37	728	109	13210	14400050	72	288	288	288	5000	80	80
*BELLSHILL LAKE ELLERSLIE C	51		51	8		800600	16	16	16	16	1250	80	80
*BERRY UPPER MANNVILLE C	2120	137	1983	296		7200220	198	576	576	576	0662	80	80
BIGORAY CARDIUM B	10500	1580	8920	1332	1400	1865	1340	896	896	896	0662	80	80
PRIMARY													
WATER FLOOD													
BIGORAY OSTRACOD	10100	3851	6249	933	5350	17800750	1335	768	768	768	2318	3776	80
*						4992	12	192	192	192	2535	80	80
PRIMARY													
WATER FLOOD													
*BIGORAY ELLERSLIE A	53	16	37	6		4800150	261	576	576	576	1578	80	80
*BIGORAY ELLERSLIE B	277	23	254	38	3160	800110	9	64	64	64	1250	80	80
BIGORAY ELLERSLIE D	2970	289	2681	400	1000	1200180	22	64	64	64	1815	80	80
PRIMARY						400	400	448	448	448	0298	80	80
WATER FLOOD													
*BIGORAY ELLERSLIE E	142	29	113	17		4001000	400	448	448	448	0893	80	80
BIGORAY ELLERSLIE G	2220	279	1941	290	1930	800240	19	64	64	64	1250	80	80
PRIMARY						560	420	512	512	512	0576	80	80
WATER FLOOD													
BIGORAY NISKU A WATER FLOOD	3330	874	2456	367	1000	1471000	147	256	256	256	0574	1250	80
BIGORAY NISKU B SOLVENT FLOOD	9060	1905	7095	1060	1000	4130660	273	256	256	256	1613	1617	80
BIGORAY NISKU D WATER FLOOD	10000	1455	9545	1426	1800	10601000	1060	192	192	192	2867	7655	110
BIGORAY NISKU E WATER FLOOD	9000	1557	7443	1112	1000	14241800	1426	192	192	192	5521	13870	105
BIGORAY NISKU F WATER FLOOD	15100	4050	11050	1650	1000	11121000	1112	152	152	152	7421	16953	125
BIGORAY NISKU G WATER FLOOD	3380	948	2432	363	1000	16501000	1650	64	64	64	25781	69813	115
BIGORAY NISKU H WATER FLOOD	9240	1266	7974	1291	1000	3631000	363	128	128	128	2836	10938	110
BIGORAY NISKU I WATER FLOOD	2600	633	1947	294	1000	11911000	1191	128	128	128	9305	21359	105
BIGORAY NISKU K WATER FLOOD	3400	843	2597	382	1000	2941600	294	192	192	192	1531	4005	100
PRIMARY						382	383	192	192	192	1492	105	105
WATER FLOOD													
*BILAWCHUK HALFWAY A	197	1	196	29		961000	96	64	64	64	1500	3922	105
*BLACK MUSKEG C	1050	80	970	145	2150	2871000	287	128	128	128	2242	5838	105
*BONANZA BOUNDARY A	7350	1332	6058	905		800500	40	64	64	64	1250	80	80
						32800420	1378	2624	2624	2624	1250	80	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIORITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*BONNIE GLEN D-3A	847000	377021	469979	70191	3190	2237910290	10290	64899	2720	2720	2373	82276	90
BOUNDARY LAKE SOUTH TRIASSIC E	407000	11923	28777	4298	5900	25358		3901	4032	10688	2372		80
PRIMARY						16700350		585	704	704	2372		80
WATER FLOOD						236880140		3316	3328	9984	7118		80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	1077	3600	3877		938	1216	2944	1317		80
PRIMARY						3200500		160	256	256		1250	80
WATER FLOOD						22870340		778	960	2688		2382	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	57		1600340		54	128	128			80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	33		800700		56	64	64			80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	78		4000350		140	320	320			80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	14	5720	800500		40	64	64			80
*BRAEBURN BOUNDARY A	173	31	142	21		1601000		160	128	128			80
*BRAEBURN BOUNDARY B	246	29	217	32		800570		46	64	64			80
*BRAZEAU RIVER BELLY RIVER B	210	8	202	30		850800		80	64	64	1438		85
*BRAZEAU RIVER BELLY RIVER C	549	15	534	80	1150	920870		80	64	64			80
*BRAZEAU RIVER BELLY RIVER E	283	7	276	41	3910	1600500		80	128	128			80
*BRAZEAU RIVER CARDIUM C	1340	179	1161	173		9600340		326	512	512			120
*BRAZEAU RIVER CARDIUM F	116	40	76	11		1100380		42	64	64		1719	110
*BRAZEAU RIVER CARDIUM G	282	28	254	38		1200290		35	64	64		1875	120
*BRAZEAU RIVER CARDIUM H	112	34	78	12		1100340		26	64	64		1719	110
*BRAZEAU RIVER CARDIUM I	300	52	248	37		1150330		107	64	64		1797	115
*BRAZEAU RIVER CARDIUM J	225	33	192	29		2500210		53	128	128		1953	125
*BRAZEAU RIVER CARDIUM K	140	27	113	17		1050900		95	64	64		1641	105
*BRAZEAU RIVER VIKING A	700	114	586	88	2350	2070170		35	64	64		3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	247		6390840		537	448	448		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	6		1250370		46	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	16		1800040		7	64	64		3813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	4397	1000	4391000		4397	192	192	22901	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	2302	1000	23021800		2302	128	128	17984	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	2144	1000	21441000		2144	256	256	3375	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	1670	1000	16701000		1670	192	192	38698	23115	200
*BRAZEAU RIVER NISKU G	255	75	180	27		2000300		60	64	64		3125	200
*BRAZEAU RIVER NISKU H	200	77	123	18		2000330		66	64	64		3125	200
BRAZEAU RIVER NISKU I	3690	669	3021	451	1000	4511000		451	128	128	3523	8531	200
BUFFALO LAKE D-3B	4700	1302	3398	507	1200	6080830		505	192	192	3167	7245	80
*BYEMOOR VIKING A	72	12	60	9		800160		13	64	64		1250	80
*CACHE VIKING D	74	5	185	11		800000			64	64		1250	80
*CAMPBELL-NAMAO BLAIRMORE N	190			28		800500		40	64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PRIOR RANGE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*CARDIFF ELLERSLIE B	122	2	120	18		800500	40	64	64	64		1250	80
*CARDIFF WABAMUN A	1130	81	1049	157	2130	3340600	167	256	256	256		1305	80
*CAROLINE CARDIUM C	45	34	61	5		1150080	709	128	128	128		0898	115
*CAROLINE CARDIUM E	22000	4625	17375	2595	2040	5294	3706	7808	16594	16594	70319		125
PRIMARY													
SOLVENT FLOOD													
WATER FLOOD													
*CAROLINE CARDIUM F	477	161	316	47	2580	1210940	1979	4736	10514	10514	70313	1953	125
*CAROLINE CARDIUM I	94	12	82			33540690	1727	3008	6016	6016	70708	0825	125
*CAROLINE VIKING A	11800	4096	7704	1151		19190800	114	64	64	64	70638	0865	125
*CAROLINE VIKING N	37	36	37	6		1250500	983	3328	3328	3328	1891	2203	120
*CAROLINE ELLERSLIE A	230	36	194	29		70190140	60	64	64	64		1953	125
*CAROLINE ELLERSLIE B	311	43	268	40		1200500	73	64	64	64		2109	135
*CAROLINE ELLERSLIE C	1810	419	1391	208	3720	1650440	68	64	64	64		1875	120
*CARROT CREEK CARDIUM A						1850370	329	512	997	997		2578	165
PRIMARY													
WATER FLOOD													
*CARROT CREEK CARDIUM D	2830	454	2376	355	2490	360000	329	64	64	64	70568	1250	80
*CARROT CREEK CARDIUM E	650	67	583	87	1850	5300620	329	448	933	933	70563	1250	80
*CARROT CREEK CARDIUM F	10900	936	9964	1488	3590	8840600	530	704	704	704	1183	1263	80
PRIMARY													
WATER FLOOD													
*CARROT CREEK CARDIUM I	173	68	105	16		1610390	127	128	128	128	1258	1250	80
*CARROT CREEK CARDIUM K	2340	303	2057	307		5342	1438	1600	2788	2788	1916		80
*CARROT CREEK CARDIUM S	435	39	396	59		17380140	243	1088	1088	1088		1597	80
*CARROT CREEK CARDIUM Y	251	6	245	37		14940800	1195	512	1700	1700	2918	80	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	24		800200	16	64	64	64	1250	80	80
*CARROT CRK LOW MANN N JURASSIC DEP	3680	544	3136	468		8800820	722	704	704	704	1250	80	80
*CARSON CREEK N BHL A WATER FLOOD	67900	27897	40063	5974	1000	1600360	58	128	128	128	1250	80	80
*CARSON CREEK N BHL B WATER FLOOD	201000	75523	125477	18740	1000	800040	3	64	64	64	1250	80	80
*CARSTAIRS CARDIUM A	240	7	233	35		900000	435	1024	1024	1024	1406	50	50
*CARSTAIRS VIKING B	709	33	676	101	2080	12800340	5974	4672	4672	4672	1279	1250	80
*CARSTAIRS VIKING C	57	10	47	7		5974000	9183	6144	6144	6144	3050		145
*CESSFORD GLAUCONITIC T & MANN HH	6800	799	6041	902	4790	800160	13	64	64	64		1250	80
*CESSFORD BANFF B	125	3	122	18	4450	2100280	59	128	128	128		1641	95
*CESSFORD BANFF E	50		50	7		800070	6	64	64	64		1250	80
*CHAIN VIKING A	515	160	355	53		43200100	432	1728	1728	1728		1250	80
*CHAIN VIKING D	3450	5	3445	515	1720	800500	40	64	64	64		1250	80
*CHAIN BANFF A	108	5	103	15	5340	4800100	48	384	384	384		1250	80
*CHAIN BANFF B						8840750	665	704	704	704	1259	1595	80
						800500	40	64	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m³	2 1/2 CUMULATIVE PRODUCTION m³	3 PROBABLE RESERVES m³	4 POOL ALLOCATION m³/d	5 POOL INCAP. FACTOR	6 MIL OR ADJUSTED POOL ALLOCATION m³/d	7 POOL FLYING FACTOR	8 EXPECTED POOL PRODUCTION m³/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m³/d/ha	12 MAXIMUM RATE LIMITATION m³/d/ha	13 WELL M.A. m³/d
*CHERHILL VIKING C	152	53	99	15		800200		16	64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	57		800190		15	64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	1316	3060	4027		375	640	1158	3478		80
* PRIMARY						1270480		61	64	64		1984	80
* WATER FLOOD						31360100		314	576	1094		5444	80
CHERHILL BANFF D	3470	434	3036	453	1910	865		129	160	373	2319		80
* PRIMARY						0000						5188	80
* WATER FLOOD						8610150		129	160	373		5381	80
*CHERHILL BANFF H	1980		1887	282	2080	5860300		176	192	192		3052	80
*CHERHILL BANFF I	7520	3543	3977	594	3750	22250110		245	288	288		7726	80
*CHERHILL BANFF K	430		409	61	2090	1270380		48	32	32		3969	80
CHERHILL BANFF L	766	159	607	91	1770	1610870		140	128	128	1258		80
*CHERHILL BANFF M	4560	422	4138	618	2190	13490570		769	224	224		6022	80
*CHERHILL BANFF N	444		400	60	2180	1310000		62	32	32		4094	80
*CHERHILL BANFF O	527	28	499	75	2080	1560400		62	64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	447	3430	1533		364	1536	2176	0705		80
* PRIMARY						6310420		265	896	896	0704		80
* WATER FLOOD						9020110		99	640	1280	1409		80
*CHIGWELL VIKING D	90	20	70	10		800040		3	64	64		1250	80
*CHIGWELL VIKING E	8150	382	7768	1160	2760	32000390		1248	2560	2560		1250	80
*CHIGWELL MANNVILLE H	289	48	241	36	2390	860480		41	64	64		1344	80
*CHIGWELL MANNVILLE K	23	2	21	326670		800500		40	64	64		1250	80
*CHIGWELL D-3E	2430	159	2271	339	2120	7190350		252	128	128		5617	80
*CLARESHOLM RUNBLE B	402	141	261	39		850300		26	64	64		1328	85
CLIVE D-2A	34700	10629	24071	3595	4490	16142		3463	3456	4608	3503		80
* PRIMARY						3360900		302	96	96		3500	80
* WATER FLOOD						158040300		3161	3360	4512	4704		80
CLIVE D-2B	2930	809	2121	317	2750	872		54	448	558	1563		80
* PRIMARY						1000000			64	64	1563		80
* WATER FLOOD						6780080		54	384	494		2969	80
CLIVE D-3A	69900	24356	45544	6802	1810	12312		6072	4416	6099	2019		80
* PRIMARY						4200300		126	208	208	2019		80
* WATER FLOOD						118920500		5946	4208	5891	2826		80
COUTTS MOULTON A	6730	2298	4472	668	4500	3006		473	352	544	5526		80
* PRIMARY						5300320		170	96	96	5521		80
* WATER FLOOD						8900340		303	256	448		5563	80
*COUTTS MOULTON C	408	111	357	53	9060	4800200		96	96	96		3477	80
*COYOTE GLAUCONITIC G	94		93	14		800000			64	64		5000	80
												1230	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-LAP- ABILITY FACTOR	6 MSE OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL ID m ³ /d/ha
*COYOTE BANFF A	70	2	68	10		800000			64	64		1250	80
*CRAIGHYLE BANFF A	217	14	203	30		801000		80	64	64		1250	80
*CRANBERRY GILWOOD A	142	44	148	22		1200320		38	64	64		1875	120
*CROSSFIELD CARDIUM C	54	6	48	7		800070			64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	28		951000		95	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	232		5000530		265	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	4		1000110		11	64	64		1563	100
*CROSSFIELD VIKING D	133	3	130	19		1000070		7	64	64		1563	100
*CROSSFIELD VIKING E	140	3	137	20		1000050		5	64	64		1563	100
*CROSSFIELD RUNDLE C	1500	348	1192	172	2570	4420300		133	128	128		3469	135
*CROSSFIELD RUNDLE E	1130	379	751	112	1620	1810660		119	128	128		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	351	1940	6810620		422	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	12		800120		10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	241	11630	28030180		505	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87	8	87	13		800270		32	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	71		2100950		200	128	128		1641	105
CRYSTAL VIKING A	53500	4186	49314	7365	1500	11048		7380	4160	9068		1250	80
PRIMARY													
WATER FLOOD													
CRYSTAL VIKING H	2480	318	2142	320	2260	14820590		874	1216	1216		1250	80
*CRYSTAL VIKING I	242		242	36		95610680		6506	2944	7852		5184	80
*CYGNET VIKING A	578	122	456	68		7230530		383	576	576		2275	80
*CYGNET VIKING F	140		139	21		800000		50	64	64		1250	80
*CYGNET VIKING G	621	47	574	86		800000		177	832	832		1250	80
*CYGNET VIKING H	213	14	199	30		10400170		29	256	256		1250	80
*CYGNET VIKING J	139	7	132	30		3200090		9	64	64		1250	80
*CYGNET VIKING K	103	19	84	13		800110			192	192		1250	80
*CYGNET VIKING M	25	25	25	420000		2600000		40	64	64		1250	80
*CYN-PEN BELLY RIVER A	269	13	256	38		800500		20	64	64		1250	80
CYN-PEN CARDIUM A	23300	9720	13580	2028	2480	800250		1432	1536	4239		1250	80
PRIMARY													
WATER FLOOD													
CYN-PEN CARDIUM C	1420	505	915	137	1760	1920250		38	128	128		1250	80
CYN-PEN CARDIUM D	3920	761	3159	472	2050	48770290		144	1408	4111		3125	80
CYN-PEN CARDIUM E	4030	464	3566	533	1960	2410620		149	192	192		1510	80
*CYN-PEN CARDIUM F	65	1	64	10		9681000		968	768	768		1260	80
CYN-PEN CARDIUM L	3500	207	3293	492	1000	10450850		888	832	832		1433	80
WATER FLOOD													
CYN-PEN CARDIUM M	782	44	738	110		800000		492	192	192		1250	80
						4921000		236	192	192		1250	80
						2600940							

LEGEND: Decimal = Light Bar Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORM- RANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*CYN-PEM CARDIUM N	185	7	178	27		800250	20	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	187	1333	199	1620	3220900	290	290	256	256	1258	1758	80
*CYN-PEM CARDIUM P	1900	77	1823	272	2070	5620200	112	112	320	320		1756	80
CYN-PEM NISKU A WATER FLOOD	2140	392	1748	261	1000	2611000	178	178	64	64	4078	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	151		4800370	178	178	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	36		1600360	58	58	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	12		800050	4	4	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	190		6400360	230	230	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	84	3360	2820180	51	51	64	64		4406	85
*DAWSON SLAVE POINT A	182	12	170	25		900190	17	17	64	64		1406	90
*DAWSON SLAVE POINT B	46	26	40	6		800950	76	76	64	64		1250	80
*DAWSON SLAVE POINT C	126	25	101	15		900000	4	4	64	64		1406	90
*DAWSON SLAVE POINT D	441	33	438	65	2000	1300030	20	20	64	64		2031	90
*DAWSON SLAVE POINT E	18	6	12	2		850230	14	14	64	64		1328	85
*DAWSON SLAVE POINT F	80	33	47	7		850220	31	31	64	64		1328	85
*DAWSON GRANITE WASH A	230	18	212	32		850360	36	36	64	64		3109	85
*DAWSON GRANITE WASH B	674	21	653	98	2040	1990180	14	14	64	64		1406	90
*DAWSON GRANITE WASH C	260	10	250	37		900200	22	22	64	64		1484	95
*DIMS DALE HALFWAY A	92	14	78	12		950230	14	14	64	64		1250	80
*DIMS DALE HALFWAY B	82	21	61	9		800000	14	14	64	64		1250	80
*DRUMHELLER MANNVILLE T	78	14	64	10		800170	120	120	128	128	1250	1820	80
*DRUMHELLER MANNVILLE Z	177	18	159	24		1600750	56	56	64	64		1250	80
DRUMHELLER UPPER MANNVILLE A	786	256	530	79	2030	39720310	1231	1231	448	448	4094	20769	80
*DRUMHELLER UPPER MANNVILLE C	291	20	233	35		41920740	3102	3102	1024	1024		3016	85
*DRUMHELLER UPPER MANNVILLE D	37	4	33	5		800000	92	92	64	64	2141	2328	85
*DRUMHELLER LOWER MANNVILLE G	367	1	366	55	1990	1090000	1080	1080	208	208	1328	1250	80
*DRUMHELLER D-2A	16300	6773	9527	1423	2800	39720310	1231	1231	448	448		1250	80
DRUMHELLER D-2B	28800	8008	20792	3105	1350	41920740	3102	3102	1024	1024	4094	20769	80
*DUHAMEL D-38 WATER FLOOD	14600	6269	8331	1244	3480	43200250	1080	1080	208	208		3016	85
EAGLESHAM D-1A	651	134	527	79	1740	13700670	92	92	64	64	2141	2328	85
EAGLESHAM D-1B	504	59	465	66	1290	850900	77	77	64	64		1250	80
*EDGESTON CAMROSE A	360	8	352	53		1600190	30	30	128	128		1250	80
*EDSON CARDIUM E	189	22	167	25		1600070	11	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	15		1600140	22	22	128	128		1250	80
*EDSON CARDIUM J	500	135	365	55		2400450	108	108	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	213	6760	14400020	29	29	1152	1152		1250	80
EDSON CARDIUM P	2110	543	1567	234	9580	28420130	291	291	1856	1856	1208	1250	80
*EDSON CARDIUM T	150	33	117	17		800140	11	11	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	5 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL N.A. m ³ /d
*CYN-PEM CARDIUM N	185	7	178	27		800250	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	187	1333	199	1620	3220900	290	256	256		1758	80
*CYN-PEM CARDIUM P	1900	77	1823	272	2070	5620200	112	320	320	1258	1756	80
CYN-PEM NISKU A WATER FLOOD	2140	392	1748	261	1000	2611000	261	64	64	4078	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	151		4800370	178	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	36		1600360	58	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	12		800050	4	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	190		6400360	230	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	994	394	560	84	3360	2820180	51	64	64		1406	90
*DAWSON SLAVE POINT A	182	12	170	25		900190	17	64	64		1406	90
*DAWSON SLAVE POINT B	86	26	40	6		800950	76	64	64		1250	80
*DAWSON SLAVE POINT C	126	25	101	15		900000		64	64		1406	90
*DAWSON SLAVE POINT D	441	3	438	65	2000	1300030	4	64	64		2031	90
*DAWSON SLAVE POINT E	18	6	12	2		850230	20	64	64		1328	85
*DAWSON SLAVE POINT F	80	33	47	7		850220	14	64	64		1328	85
*DAWSON GRANITE WASH A	230	18	212	32		850360	31	64	64		1328	85
*DAWSON GRANITE WASH B	674	21	653	98	2040	1990180	36	64	64		1309	85
*DAWSON GRANITE WASH C	260	10	250	37		850160	14	64	64		1328	85
*DINSDALE HALFWAY A	42	14	78	12		900200	18	64	64		1406	90
*DINSDALE HALFWAY B	82	21	61	9		950230	22	64	64		1484	95
*DRUMHELLER HALFWAY B	78	14	64	10		800000		64	64		1250	80
*DRUMHELLER HALFWAY C	177	18	159	24		800170	14	64	64		1250	80
*DRUMHELLER HALFWAY D	786	256	530	79	2030	1600750	120	128	128	1250	1820	80
*DRUMHELLER HALFWAY E	293	20	233	35		800700	56	64	64		1250	80
*DRUMHELLER HALFWAY F	37	4	33	5		800000		64	64		1250	80
*DRUMHELLER HALFWAY G	367	1	366	55	1990	1090000		64	64		1703	80
*DRUMHELLER D-2A	16300	6773	9527	1423	2800	39720310	1231	448	448	4094	8866	80
*DRUMHELLER D-2B	28800	8008	20792	3105	1350	41920740	3102	1024	1024			80
*DUMHAMEL D-3B WATER FLOOD	14600	6269	8331	1244	3480	43200250	1080	208	208	2141	20769	80
EAGLESHAM D-1A	651	124	527	79	1740	1370070	92	64	64		3016	85
EAGLESHAM D-1B	504	59	445	66	1290	850900	77	64	64	1328	2328	85
*EDGESTON CAMROSE A	360	8	352	53		1600190	30	128	128		1250	80
*EDGESTON CAMROSE B	189	22	167	25		1600070	11	128	128		1250	80
*EDSON CARDIUM E	182	61	101	15		1600140	22	128	128		1250	80
*EDSON CARDIUM F	500	135	365	55		14400020	108	192	192		1250	80
*EDSON CARDIUM G	1680	295	1425	213	6760	28400130	291	1152	1152	1208	1250	80
*EDSON CARDIUM H	2110	543	1567	234	9580	800140	11	64	64		1250	80
*EDSON CARDIUM I	150	33	117	17								

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*EDSON CARDIUM U	81	29	52	8		800370	30	64	64			1250	80
*EDSON CARDIUM EE	56	10	46	7		850180	15	64	64			1328	85
*EDSON CARDIUM II	49	18	46	12		800130	10	64	64			1250	80
*EDSON CARDIUM JJ	250	46	204	30		1600240	38	128	128			1250	80
*EDSON CARDIUM KK	126	42	84	13		800440	35	64	64			1250	80
*EDSON CARDIUM OO	58	13	45	7		800210	17	64	64			1250	80
*EDSON CARDIUM SS	109	5	104	16		800050	4	64	64			1250	80
*EDSON CARDIUM TT	26	9	17	3		800070	6	64	64			1250	80
*EDSON CARDIUM UU	27	9	18	3		800070	6	64	64			1250	80
*EDSON CARDIUM VV	43	13	30	4		800310	25	64	64			1250	80
*EDSON CARDIUM XX	62	5	57	9		800020	2	64	64			1250	80
*EDSON CARDIUM CC & WW	237	51	186	28		6400050	32	512	512			1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	258		14400610	878	1152	1152			1250	80
EDSON SECOND WHITE SPECKS A	369	41	308	46		900640	58	64	64		1406	1609	90
*EDSON BLUE SKY A	3800	329	3471	518	1960	11240190	214	448	448			2509	130
*EDSON GETHING C	130	26	104	16		13000150	20	64	64			2031	130
*ELMORTH DOE CREEK A	160	1	159	24		800000	520	576	576		1806	2142	115
ELMORTH CHARLIE LAKE A	4170	486	3684	550	1890	10400500	10	64	64			3953	80
*ENCHANT UPPER MANNVILLE K	856	13	843	126	2010	2930040	510	208	208			5000	80
*ENCHANT LOWER MANNVILLE G	2500	491	2039	305		10400490	17	64	64			4250	80
*ERSKINE BLAIRMORE G	193	3	190	28		800210	157	192	192		1255	2340	80
ERSKINE BLAIRMORE J	445	49	416	62	3890	2410650	157	64	64			2031	80
*ERSKINE BLAIRMORE P	150	2	148	22		800000	65	64	64			1291	80
*ESTHER VIKING A	440	4	436	65	2000	1300500	90	192	192			2034	80
*ESTHER VIKING B&C	840	50	790	118	2110	2490360	202	320	320			3922	80
*EVI SLAVE POINT A	2660	368	2272	339	1920	6510310	264	152	152			1938	80
*EVI SLAVE POINT B	4260	394	3846	574	1320	7530350	12	64	64			3000	80
*EVI SLAVE POINT C	420	52	368	55	2260	1240100	29	64	64			4854	80
*EVI SLAVE POINT D	648	55	593	89	2160	1920150	233	192	192			2172	80
*EVI SLAVE POINT H	3150	157	2993	447	2090	9340250	81	384	384		1917	2563	80
*EVI SLAVE POINT I	306	35	271	40	2280	910000	25	64	64			1250	80
EVI SLAVE POINT K	2820	67	2793	411	1790	7360110	12	64	64			2620	80
*EVI SLAVE POINT L	595	48	507	76	2160	1640150	80	192	192			1250	80
*EVI SLAVE POINT M	169	11	178	27		800150	219	64	64			2921	80
*EVI SLAVE POINT N	1700	31	1609	249	2020	5030160	219	128	128			2156	80
*EVI SLAVE POINT O	218	2	216	32		800000	81	64	64				
EVI GILWOOD A	1900	436	1464	219	1000	2191000	219	64	64				
EVI GILWOOD B	468	81	387	58	1400	811000	81	64	64				

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFORM- ANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
*EVI GILWOOD D	654	122	532	79	1600220		35	128	128		1250	80
*EVI GILWOOD G	106	36	70	10	800420		34	64	64		1250	80
*EVI GILWOOD H	428	25	403	60	1270250		32	128	128		3859	80
*EVI GILWOOD I	1670	304	1366	204	4940450		222	128	128		1344	80
*EVI GILWOOD K	292	35	257	38	860170		15	64	64		1250	80
*EVI GILWOOD L	254	45	209	31	801000		80	64	64		2859	80
*EVI GILWOOD M	618	72	546	82	1830260		48	64	64		1250	80
*EVI GILWOOD O	516	172	344	51	4000530		212	320	320		1250	80
*EVI GILWOOD P	420	35	385	57	1240020		2	64	64		1250	80
*EVI GILWOOD Q	173	28	145	22	800290		23	64	64		1250	80
*EVI GILWOOD R	91	8	83	12	800160		13	64	64		1250	80
*EVI GILWOOD S	26	8	18	3	800060		5	64	64		1250	80
*EVI GILWOOD U	476	29	447	67	671190		80	64	64	1047	2203	80
*EVI GRANITE WASH G	100	29	71	11	800590		47	64	64		1250	80
*EVI GRANITE WASH H	360	62	298	45	1780		80	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	92	5800		17	64	64	3625	4031	80
*EVI GRANITE WASH K	100	27	73	11	7280		91	64	64	1250	1406	80
*EVI GRANITE WASH L	658	47	611	91	1000		59	64	64	1422	3047	80
*EVI GRANITE WASH M	70	18	52	8	800740		1271	448	448	3152	5732	80
*EVI GRANITE WASH N	8680	83	8597	1284	1100		509	800	800	1414	2500	80
*EWING LAKE D-20	4500	1590	2910	435	2600		67	32	32		5000	80
*EWING LAKE D-38	504	90	414	62	2580		1051	224	224	22353	5152	80
*FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	1669	3000		1441	704	704	3055	4000	80
*FENN WEST D-2A	15600	5999	9601	1434	1500		113	128	128		5500	80
*FENN WEST D-2C	1730	153	1577	236	2170		158	64	64	5484	3695	80
*FENN WEST D-2D	1190	128	1062	159	2210		83	64	64		1781	80
*FENN WEST D-2E	1600	128	1472	220	2150		6	64	64		13688	80
*FENN WEST D-3A	1400	179	1221	182	2280		101	64	64		6328	80
*FENN WEST D-3B	385	20	365	55	2080		40	64	64		1250	80
*FENN WEST D-3E	5920	1104	4816	719	1000		44760	3744	4192	47440	80	
*FENN WEST D-3F	1370	64	1306	195	2080		43804	3184	3184	47440	80	
*FENN-BIG VALLEY UPPER	168	4	164	24			956	1008	1008	85393	5000	80
*FENN-BIG VALLEY D-2A	518000	222096	295904	44193	4500		80	16	16	1020	1250	80
PRIMARY							501	1024	1024		1250	80
SOLVENT FLOOD								64	64			
*FENN D-3C	275	91	184	27								
*FERRIER BELLY RIVER A	3310	1295	2015	301	3470							
*FERRIER BELLY RIVER B	260	35	225	34								

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RESERVES m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*FERRIER BELLY RIVER G	798	65	733	109		3200270		86	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	6		800120		10	64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	3504	5750	20148		2086	7168	17056	1181	1328	85
PRIMARY						6800120		82	576	576	1181	1328	85
*WATER FLOOD						91100220		2004	6592	16480		1382	85
FERRIER CARDIUM E	49200	11428	37772	5641	3700	20872		3935	6016	14624	1427	1406	90
PRIMARY						4900080		36	320	384		2535	90
*WATER FLOOD						144390270		3899	5696	14240		1328	85
FERRIER CARDIUM GEL	35700	4391	31309	4676	4260	19920		3937	10432	42944	0464	0464	85
PRIMARY						10690250		267	2304	2304	0464	1328	85
*WATER FLOOD						107940340		3670	8128	40640		1875	120
*FERRIER VIKING C	115	46	69	10		1200010		11	64	64		1719	110
*FERRIER VIKING D	99	22	77	11		1100100		11	64	64		1953	125
*FERRIER VIKING E	61	13	48	7		1350210		26	64	64		1875	120
*FERRIER VIKING F	46		46	7		1201000		120	64	64		1700	80
*FERRYBANK BELLY RIVER C	1840	35	1815	271	2010	5440620		337	320	320		1250	80
*FERRYBANK BELLY RIVER E	669	12	657	98		3200300		96	256	256		1250	80
*FERRYBANK BANFF C	143	13	143	21		800000			64	64		1250	80
*FERRYBANK BANFF D	183	13	170	25		800500		40	64	64		1250	80
*FERRYBANK A	135	20	115	17		800000			256	256		1250	80
*FIR CARDIUM A	1070	90	1068	160		3200090		29	128	128		1250	80
*FOURTH HALFWAY A	258	90	208	31		1600600		96	448	1024		3678	200
*FOX CREEK GETHING B	3750	898	2852	426	8840	3766		1138	448	1024		3125	200
FOX CREEK BEAVERHILL LAKE A						2000140		28	64	64		2891	200
PRIMARY						11101000		1110	384	960		1250	80
*WATER FLOOD						801000		80	64	64		1250	80
*GALAHAD CAMROSE A	191	30	161	24		800180		14	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	26		800040		3	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	7		800350		28	128	128		1250	80
*GARRINGTON CARDIUM K	124	23	101	15		800100		8	64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	13		800260		21	128	128		1250	80
*GARRINGTON CARDIUM M	181		181	27		800370		30	128	128		1250	80
*GARRINGTON CARDIUM N	75	10	65	10		800140		11	128	128		1250	80
*GARRINGTON CARDIUM O	266		266	40		800500		40	64	64		1250	80
*GARRINGTON CARDIUM R	43		43	6		16400		520	16768	28595	0574	0574	80
GARRINGTON CARDIUM A68	32300	13465	18835	2813	5830	39640100		396	6912	6912	0573	1250	80
PRIMARY						124350010		124	9856	21683	1262	1641	105
*WATER FLOOD						1050160		17	64	64		1641	105
GARRINGTON 2WS A	88	9	79	12									

LEGEND: Decimal = Light Dot Rule
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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	% MRL OR ADJUSTED POOL ALLOCATION 10 ⁶ m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*GARRINGTON 2WS B	146		146	22		950900		86	64	64		1484	95
*GARRINGTON 2WS C	425		425	63	2000	1260200		25	64	64		1969	90
*GARRINGTON 2WS D	94		93	14	6430	900500		45	64	64		1406	90
GARRINGTON VIKING A	13000	2113	10887	1626	4050	65850300		1976	5376	5376	1225	1328	85
*GARRINGTON VIKING C	132	13	119	18		1100090		10	64	64		1719	110
*GARRINGTON VIKING G	183	18	175	26		900140		13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	3		850520		44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	19		1000810		81	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	27		850100		5	64	64		1328	85
*GARRINGTON VIKING N	207	27	207	31		1100350		39	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	41		3750500		188	192	192		1953	125
*GARRINGTON MANNVILLE D	1820	673	1147	171		36400190		692	1792	1792		2031	130
*GARRINGTON MANNVILLE I	494	117	377	56		2801000		280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	2		1300040		5	64	64		2031	130
*GARRINGTON MANNVILLE M	167		163	24		1250500		63	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	1013500		1350500		68	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	8		1200120		14	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	453	68		2800140		39	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	33	157	23		1350000		7	64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	18		1500040		7	64	64		2344	150
*GARRINGTON LOWER MANNVILLE Z	446	16	430	64		1500130		20	64	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105	18	97	14		1300500		65	64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	490	115	335	50		5200450		234	256	256		2031	130
*GARRINGTON LOWER MANN CC, DD, & EE	240	6	234	35		1400500		70	64	64		2188	140
*GHOST PINE UPPER MANNVILLE LL	66	17	49	7		800260		21	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	37		800290		23	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	6		800030		2	64	64		1250	80
*GHOST PINE UPPER MANNVILLE YY	112	9	103	15		800000		40	64	64		1250	80
*GHOST PINE UPPER MANNVILLE HHH	65	11	64	10	8000	800500		40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	19		1600260		42	128	128		1250	80
*GHOST PINE LOWER MANNVILLE K	137	22	115	17		800160		13	64	64		1250	80
*GHOST PINE LOWER MANNVILLE L	1010	361	649	97	3090	2990260		78	64	64		4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	17		800310		25	64	64		1250	80
*GHOST PINE PEKISKO P	77	8	69	10		800010		1	64	64		1250	80
*GIFT SLAVE POINT A	12000	951	11049	1650	2070	34030450		1531	1472	1472		2312	80
*GIFT SLAVE POINT C	4190	94	4096	612	2230	13640200		273	704	704		1938	80
*GIFT SLAVE POINT D	272	6	266	40		800200		16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	103	2020	2080200		42	64	64		3250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION m ³ m ³ d	3 PRIORITABLE RESERVES m ³ m ³ d	4 POOL ALLOCATION m ³ d	5 POOL INCAP ABILITY FACTOR	6 POOL ADJUSTED POOL ALLOCATION m ³ d	7 POOL PRIOR RANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ d / ha	12 MAXIMUM RATE LIMITATION m ³ d / ha	13 WELL #
*GIFT SLAVE POINT G	240		240	36		800330	26	64	64			1250	80
*GIFT SLAVE POINT H	177		177	26		800260	21	64	64			1250	80
*GIFT GILWOOD D	414	29	385	57	2140	1220450	55	64	64			1906	80
*GIFT GILWOOD E	2390	169	2221	332	3270	10610300	318	384	384			2762	80
*GIFT GILWOOD G	1190	57	1133	169	1200	2030830	168	64	64		3172	5500	80
*GIFT GILWOOD H	245	10	235	35		800520	42	64	64			1250	80
*GIFT GILWOOD J	2280	97	2223	332	1000	3320470	156	128	128		2594	3516	80
*GIFT GRANITE WASH B	495	15	480	72	2030	1460050	77	64	64			2281	80
*GIFT GRANITE WASH D	191	4	187	28		800280	22	64	64			1250	80
*GILBY BELLY RIVER E	48	5	63	9		800000		64	64			1250	80
*GILBY CARDIUM D	85		85	13		800100	8	64	64			1250	80
*GILBY VIKING I	356	60	296	44		3200950	304	256	256			1250	80
*GILBY BASAL MANNVILLE R	1700	180	1520	227	2220	5030500	252	128	128			3930	90
GILBY JURASSIC B	36700	12266	24434	3649	1000	3649	2613	1568	3872		10942	2965	90
PRIMARY						300230	77	32	32		10938	2965	90
WATER FLOOD						36190720	2606	1536	3840		2356	1406	90
*GILBY JURASSIC I	305	43	212	32		900300	27	64	64			2047	90
*GILBY JURASSIC J	443	132	311	46	2850	1310250	33	64	64			1771	90
*GILBY JURASSIC L	1150	91	1099	164	2080	3400230	78	192	192			1859	115
GILBY NISKU B	401	77	394	59	1950	1150750	86	64	64		1797	3984	125
GILWOOD GILWOOD B	841	10	891	127	1000	1271000	127	64	64			1250	80
*GIRoux LAKE GETHING A	70	7	63	9		800000		64	64			1572	85
GLADYS RUNDLE C	1700	295	1405	210	2040	4280560	240	320	320		1338	1250	80
*GLEICHEN UPPER MANNVILLE B	64	9	35	5		800040	3	64	64			46347	80
GLEN PARK D-3A	33500	15295	18205	2719	3000	81570150	1224	176	176		46347	2594	80
GLEN PARK D-3B	560	36	524	78	1000	781030	80	64	64		1219	1815	90
*GOLD CREEK CHARLIE LAKE B	407	11	406	61	1970	1200000		64	64			1484	95
*GOLD CREEK CHARLIE LAKE C	85	6	79	12		950500	48	64	64			1906	95
*GOLD CREEK DOIG B	414		414	62	1970	1220000		64	64			1438	90
*GOLD CREEK DOIG C	312		312	47	1960	920000		64	64			1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	4184	3000	125520270	3389	1280	1280		9806	1250	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	40		1600130	21	128	128			1250	80
GOLDEN SPIKE D-3A	30000	138490	161510	24121	1000	24121	2412	528	528		45684	9247	80
PRIMARY												1250	80
GAS FLOOD												9247	80
*GOLDEN SPIKE D-3B	3000	1238	1762	263	2820	241210100	2412	528	528		45684	1250	80
*GOODWIN BASAL QUARTZ A	189	28	161	24		7400160	118	80	80			1250	80
GOOSE RIVER BEAVERHILL LAKE A	85800	27761	58059	8671	1000	8671	7804	64	64		1136	165	

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 CUMULATIVE PRODUCTION m ³ /m	3 PRORATABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP FACTOR	6 MRE OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL RENTOR FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL H.A. m ² /ha
GOOSE RIVER BEAVERHILL LAKE A (CONTINUED)												
PRIMARY												
WATER FLOOD												
*GORDONDALE HALF WAY B	918	79	839	125	1450	86710900	0000	7804	3584	7634	2419	165
*GORDONDALE HALF WAY C	188	18	170	25		1810350		63	128	128		165
*GORDONDALE HALF WAY D	137	33	104	16		800280		22	64	64		80
*GRANDE PRAIRIE HALF WAY A	480	471	4329	647	2200	1600550		88	128	128		80
*GRANDE PRAIRIE HALF WAY H	130	8	122	18		14200500		710	832	832		80
*GRANDE PRAIRIE HALF WAY I	128		122	18		800340		27	64	64		80
*GUNN LOWER MANNVILLE A	158	7	151	19		800000		9	64	64		80
*HALKIRK UPPER MANNVILLE D	786	17	769	115	2030	2330260		61	64	64		80
*HALKIRK UPPER MANNVILLE E	202		202	30		800320		26	64	64		80
*HALKIRK UPPER MANNVILLE G	70	1	69	10		800000		64	64	64		80
*HALKIRK UPPER MANNVILLE I	4720	211	4509	673	2280	15340500		767	704	704	2179	80
*HALKIRK LOWER MANNVILLE J	93		93	14		800500		40	64	64		80
*HALKIRK CAMROSE B	760	25	735	110	2050	2250300		68	64	64		80
*HALKIRK CAMROSE C	250	29	221	33		800400		32	64	64		80
*HALKIRK EAST VIKING A	273	25	248	37		2400100		24	192	192		80
*HALKIRK EAST VIKING B	154	19	135	20		1600290		48	128	128		80
*HALKIRK EAST VIKING E	91	6	85	13		800240		19	64	64		80
*HALKIRK EAST VIKING G	49	2	47	7		800060		5	64	64		80
*HALKIRK EAST GLAUCONITIC A	743	9	734	110	1000	11000000		5	128	128		80
*HALKIRK EAST GLAUCONITIC B	206		206	31		1600030		5	80	80		80
*HALKIRK EAST ELLERSLIE A	2400	154	246	335	2120	7100320		227	80	80		80
*HALKIRK EAST ELLERSLIE B	1600	174	1426	213	1890	4030770		310	80	80	5038	80
*HALKIRK EAST ELLERSLIE C	279	4	275	41	2030	830000		64	64	64		80
*HAMELIN CREEK TRIASSIC A	1820	177	1643	245	1400	3430710		244	192	192	1786	80
*HANNA UPPER MANNVILLE B	105	12	93	14		800130		10	64	64		80
*HARMATTAN EAST CARDIUM C	25	3	20	3		850060		5	64	64		80
*HARMATTAN EAST CARDIUM D	258	9	249	37		800180		14	64	64		85
*HARMATTAN EAST CARDIUM E	37	3	34	5		800500		40	64	64		80
*HARMATTAN EAST VIKING C	243	27	216	32		1100270		30	64	64		110
*HARMATTAN EAST VIKING E	6970	1932	5038	752		62680620		3886	4224	4224		95
*HARMATTAN EAST VIKING K	106	2	104	16		1100020		2	64	64		110
*HARMATTAN EAST VIKING N	96		96	8		1000500		50	64	64		100
HARMATTAN EAST RUNDLE	131000	51455	79545	11880	1000	11880		6276	3616	4512	2633	140
PRIMARY						840290		24	32	32	2625	140

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM M.A. LIMITATION m ³ /d/ha	WELL HEAD M.A. m ³ /d
HARMATTAN EAST RUNDLE (CONTINUED)													
WATER FLOOD													
*HARMATTAN EAST RUNDLE D	308	19	289	43		117960530		6252	3584	4480	3291		140
HARD KEG RIVER A	555	10	545	81	1000	810000		58	64	64		1797	115
HAYNES D-2A & D-3A	3340	1289	2051	306	2110	6460800		517	576	576	1266	2563	80
HIGHVALE CARDIUM C PRIMARY	3810	364	3506	524	1680	880		902	1216	3616	1122	1544	80
WATER FLOOD													
*HIGHVALE CARDIUM D	95	13	82	12		621350		84	256	256	10242	1250	80
*HIGHVALE CARDIUM G	236	8	228	34		8181000		818	960	3360	10852	1094	80
HIGHVALE LOWER MANNVILLE A PRIMARY	8720	1105	7615	1137	3240	800110		9	64	64		1250	80
WATER FLOOD													
*HIGHVALE LOWER MANNVILLE B	120	48	72	11		3684		989	2304	5432	10678	1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	12		5640480		271	832	832	10678	1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	13		23150310		718	1472	4600		1573	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	13		800150		12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	46		800130		10	64	64		1250	80
*HIGHVALE LOWER MANNVILLE S	135	3	132	20		1600380		61	128	128		1250	80
*HIGHVALE BANFF A	3500	547	2953	441	2350	800750		60	64	64		1250	80
*HIGHVALE BANFF B	144	23	121	18		10360320		332	256	256		4047	80
*HIGHVALE BANFF H	7110	213	6897	1030	2170	800240		19	64	64		1250	80
*HIGHVALE BANFF M	214	37	177	26		22280290		646	1152	1152		1934	80
*HIGHVALE BANFF P	445	71	374	56	1450	800190		15	64	64	1266	1250	80
*HIGHVALE BANFF R	265	19	246	37		811000		81	64	64		2063	80
*HIGHVALE BANFF S	208	9	199	30		800500		40	64	64		1250	80
*HOMEGLEN-RIMBEY D-3B	3500	184	3316	495	2100	10360200		207	192	192		5396	110
HUSSAR GLAUCONITIC A	32700	14254	18446	2755	2320	63920350		2237	480	480	13317		80
*HUSSAR GLAUCONITIC J	263	38	225	34		1600310		50	128	128		1250	80
*HUSSAR GLAUCONITIC BB	636	223	413	62	6450	4000100		40	80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	31		800050		74	64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	3		800140		11	64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1130	24	1166	174	2030	3520100		35	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	52	2000	1060000		64	64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	122	8530	10400090		94	416	416		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	6		800080		6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	10		800120		10	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES to m ³	2 1/2 CUMULATIVE PRODUCTION to m ³	3 PROBABLE RESERVES to m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PRIOR RANKING FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL N.A. m ³ /d
*HUSSAR OSTRACOD X	49	15	34	5		1600090		14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	9		800250		20	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	13		800370		30	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	8		800000			64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	60		5600150		84	112	112		5000	80
*HUSSAR BASAL QUARTZ B	221	13	208	31		800040		3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	48		1800000			128	128		1406	90
*INNISFAIL BELLY RIVER A	1740	31	1709	255	1350	3430070		24	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	9353	1160	108490900		9764	2848	2848	9809		140
*JAYAR DUNVEGAN A	3490	462	2988	446	2290	10210260		265	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	28		1150510		59	64	64		1797	115
*JOARCAM VIKING	177000	76565	100435	15000	10340	155100		8551	6224	7499	20683		80
PRIMARY						456680080		3653	1776	2208	26714		80
WATER FLOOD						920590040		3682	3648	4451	26235		80
GAS FLOOD						173740070		1216	800	840	21718		80
*JOARCAM VIKING C	58	10	48	7		1600000		34	128	128		1250	80
JOFFRE VIKING B	1140	487	653	98	13100	1284		34	224	224	5732		80
*						5600360		34	224	224		2500	80
WATER FLOOD						800000			64	64		1250	80
*JOFFRE VIKING C	65	59	56	8		800000			224	224		2500	80
*JOFFRE VIKING D	600	116	484	72		5600140		78	224	224		2500	80
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	53730	1000	53730		23104	10560	33581	1600		140
PRIMARY						0000			10560	33581	5088		140
SOLVENT FLOOD						537300430		23104	10560	33581			150
WATER FLOOD						16741			3948	11776	1422		150
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	16741	1000	16741		7584	3948	11776	1422		150
PRIMARY						0000			3948	11776	1422		150
WATER FLOOD						166500450		7493	3904	11712	4265		155
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	387	1220	472		305	448	532	0887		155
PRIMARY						1700460		78	192	192	0885		155
WATER FLOOD						3020750		227	256	340	1180		155
JUDY CREEK SOUTH BEAVERHILL LAKE B	587	146	391	58		3000040		12	256	256			155
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	175		4500270		122	384	384			155
JUMPBUSH UPPER MANNVILLE A	2820	405	2415	361	1350	4870740		360	384	384	1268		155
*JUMPBUSH UPPER MANNVILLE E	576	167	409	61	2790	1700310		53	128	128			155
*JUMPBUSH UPPER MANNVILLE I	683	14	669	100	2020	2020380		77	64	64			155
*KAKUT CHARLIE LAKE A	540	49	491	73		1600270		43	128	128			155
*KAKWA MAIN CARDIUM A	510	87	423	63		3200240		77	256	256			155

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KAKWA A CARDIUM A PRIMARY GAS FLOOD	8510	1209	7301	1090	2350	2562		2556	4160	4160	0616		80
*KAKWA C CARDIUM A						7491500		1124	1216	1216	0616		80
*KAKWA C CARDIUM B	378	89	289	43		18130790		1432	2944	2944	0616		80
*KAKWA DUNVEGAN A	389	49	340	51	3140	1600500		80	128	128			80
*KARR DUNVEGAN A	204	32	172	26		1200500		60	64	64			80
*KAYBOB GETHING E	137	5	132	20		800000			64	64			120
*KAYBOB BEAVERHILL LAKE A WATER FLD	931		931	134	1980	2750180		50	64	64			80
KAYBOB BEAVERHILL LAKE B	20000	75538	124442	18585	1000	185850510		9478	5952	5952	3122		85
KAYBOB SOUTH TRIASSIC A	2030	489	1541	230	2490	5730440		252	320	320	1791		190
*KAYBOB SOUTH TRIASSIC A PRIMARY	177500	54469	123031	18375	1300	23888		18172	8768	25975	0922		85
SOLVENT FLOOD						1711000		177	192	192	0922		85
WATER FLOOD						103540680		7041	3136	11258	3302		85
*KEHO BOW ISLAND F	276	19	257	38		1600140		22	128	128			80
*KEHO BOW ISLAND G	413	69	364	51		4000420		168	320	320			80
KIDNEY KEG RIVER A	2190	19	2171	324	1000	3240540		175	256	256	1266		90
*KILLAM UPPER VIKING C	45	13	32	5		800080		6	32	32			80
KILLAM GLAUCONITIC S	388	32	356	53		4000420		168	160	160			80
*KITTY SLAVE POINT B	5340	370	4970	742	1740	12910670		865	132	132	9780		80
*KITTY SLAVE POINT C	1220	94	1126	168	2150	3610420		152	192	192			80
*KITTY SLAVE POINT D	999	55	944	141	2100	2960310		92	64	64			80
*KITTY SLAVE POINT E	145	8	157	23		800500		40	64	64			80
*KITTY SLAVE POINT F	134	9	125	19		800500		40	64	64			80
*KITTY SLAVE POINT F	309	7	302	45	2030	910020		2	64	64			80
*KITTY GRANITE WASH A	126	18	108	16		800500		40	64	64			80
*KNOPCIK HALFWAY A	143	3	190	28		950000			64	64			95
*LANAWAY CARDIUM	2920	867	2053	307	4430	13600180		245	1088	1088			80
*LANAWAY CARDIUM C	712	137	595	89	1230	1090280		31	128	128			80
*LANAWAY CARDIUM D	93		93	14		800000			64	64			80
*LANAWAY MANNVILLE	3500	876	2624	392	2650	10360310		321	640	640			100
*LANAWAY MANNVILLE B	160	25	135	20		1050240		25	64	64			105
*LANAWAY MANNVILLE D	145	27	118	18		1050390		41	64	64			105
*LANAWAY MANNVILLE E	117	6	111	17		1100050		6	64	64			110
*LANAWAY ELKTON A	1010	32	978	146	2050	2990150		45	128	128			115
*LANAWAY PEKISKO A	101	14	87	13		1000020		2	64	64			100
*LANAWAY D-2A	486	10	476	71	2470	1750500		88	64	64			175
*LARNE KEG RIVER A	760	71	629	94	2200	2070400		83	64	64			80

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*LARNE KEG RIVER C	503	222	281	42	3550	1490310	46	64	64	64	64	2328	80
*LARNE KEG RIVER D	794	310	484	72	3270	2350070	16	128	128	128	128	1836	80
*LARNE KEG RIVER E	677	248	429	64	3130	2000280	56	64	64	64	64	1563	80
*LARNE KEG RIVER S	180	53	127	19	2160	800170	14	64	64	64	64	1250	80
*LARNE KEG RIVER U	336	26	310	46	2160	990130	13	64	64	64	64	1547	80
*LARNE KEG RIVER V	420	47	373	56	2220	1240330	41	64	64	64	64	1938	80
*LARNE KEG RIVER W	408	16	392	32	2050	1210130	16	64	64	64	64	1891	80
*LARNE KEG RIVER X	198	22	176	26	2000	800340	27	64	64	64	64	1250	80
*LARNE KEG RIVER Y	372	77	365	55	2000	1100350	39	64	64	64	64	1719	80
*LATOR DUNVEGAN A	1540	569	971	145	1990	4750200	95	320	320	320	320	1484	95
*LATORNELLE DUNVEGAN A	1310	33	1307	195	1990	3880040	16	192	192	192	192	2021	80
*LEAHURST MANNVILLE M	153	6	147	22	2000	800000	64	64	64	64	64	1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	7	2000	800000	64	64	64	64	64	1250	80
*LEAHURST LOWER MANNVILLE G	359	46	313	47	1990	2400310	74	192	192	192	192	1250	80
*LEAMAN NORDEGG A	383	4	379	57	1990	1130000	6103	7920	7920	7920	7920	1766	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	30866	6630	203448030	19	128	128	128	128	1508	80
*LEEDALE BELLY RIVER C	652	3	649	97	1990	1930100	10	64	64	64	64	1250	80
*LEEDALE CARDIUM B	111	6	105	16	1990	800120	48	64	64	64	64	1484	95
*LELAND CARDIUM A	102	3	99	15	1990	950500	58	64	64	64	64	1797	115
*LELAND SECOND WHITE SPECKS B	113	3	110	18	1990	1150500	8	64	64	64	64	1250	80
*LEO MANNVILLE A	133	17	116	17	1990	800100	87	128	128	128	128	4016	80
*LEO UPPER MANNVILLE A	870	62	808	121	4250	5140170	6	64	64	64	64	1250	80
*LEO LOWER MANNVILLE C	143	9	154	23	1990	800080	1961	6272	6272	6272	6272	1563	100
*LOCHEND CARDIUM A	9040	1369	7671	1146	8560	98030200	11	128	128	128	128	0742	95
*LOCHEND CARDIUM E	35	3	35	5	1990	950120	8	64	64	64	64	1328	85
*LOCHEND CARDIUM F	11	7	11	2	1990	850090	55	64	64	64	64	1719	110
*LOCHEND CARDIUM G	150	7	143	21	1990	1100500	1	64	64	64	64	2125	125
*LOCHEND VIKING A	461	9	452	68	2000	1360010	40	64	64	64	64	1250	80
*LOMOND GLAUCONITIC A	116	2	116	17	4710	800500	40	64	64	64	64	1250	80
*LOMOND ELLERSLIE B	101	2	99	15	5350	800500	40	64	64	64	64	1250	80
*LOMOND SAWTOOTH A	154	13	141	21	3810	800500	40	64	64	64	64	1250	80
*LONG COULEE MANNVILLE L	53	7	46	7	1990	800000	80	64	64	64	64	1250	80
*LONG COULEE MANNVILLE Z	126	33	93	14	1990	801000	40	64	64	64	64	1250	80
*LONG COULEE MANNVILLE AA	98	3	95	14	1990	800500	40	64	64	64	64	1391	80
*LONG COULEE MANNVILLE BB	301	6	295	44	2030	800500	45	64	64	64	64	1250	80
*LONG COULEE MANNVILLE CC	279	28	251	37	1990	1600500	80	128	128	128	128	2500	80
*LONG COULEE GLAUCONITIC A	182	8	174	26	1990	800050	4	32	32	32	32	2500	80
*LONG COULEE GLAUCONITIC B	236	8	228	34	1990	800140	11	32	32	32	32	2500	80

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*LONG COULEE GLAUCONITIC E	61	3	58	9	800060	5	64	5	64	64	1250	80	11	
*LONG COULEE GLAUCONITIC F	111	19	92	14	800720	58	64	58	64	64	1250	80	11	
*LONG COULEE GLAUCONITIC G	118	9	109	16	800590	47	64	47	64	64	1250	80	11	
*LONG COULEE GLAUCONITIC H	807	80	727	109	5880	51	256	51	256	256	2500	80	11	
LOON SLAVE POINT A	2940	645	2295	343	5400	1852	1856	455	1856	3562	10520	80	11	
PRIMARY								362	576	2986	10519	80	11	
WATER FLOOD						15520060	93	1280	1280	2986	1213	80	11	
*LOON SLAVE POINT C	429	7	422	63	1600160	26	128	26	128	128	1250	80	11	
*LOON SLAVE POINT D	39	4	35	5	800140	11	64	11	64	64	1250	80	11	
*LOON SLAVE POINT E	508	5	503	75	2000	35	64	35	64	64	2344	80	11	
*LOON SLAVE POINT G	4100	11	4089	611	1990	12130100	512	512	512	512	2369	80	11	
LOON GRANITE WASH B	1600	145	1455	217	1300	2820770	192	217	192	192	1469	80	11	
*LOON GRANITE WASH C	214	12	202	30	801000	80	64	80	64	64	1250	80	11	
*LOON GRANITE WASH D	388	15	373	56	2060	1150030	3	3	64	64	1797	80	11	
LUBICON GRANITE WASH A	787	265	582	78	2060	1610760	122	122	192	192	1250	80	11	
*MALMO BLAIRMORE A	1910	911	949	149	7590	11300030	34	34	128	128	8828	80	11	
*MANDLA LOWER MANNVILLE E	861		861	129		4000250	100	100	320	320	1250	80	11	
*MANDLA LOWER MANNVILLE F	410		410	61		3200900	288	288	160	160	2500	80	11	
MANYBERRIES SUNBURST A	900	352	548	82	3900	10400470	489	489	432	432	2407	5000	80	11
MANYBERRIES SUNBURST B	1980	659	1321	197	5280	9610500	481	481	672	672	1430	2500	80	11
MANYBERRIES SUNBURST C	2050	568	1482	221	4350	2400460	110	110	128	128	1875	2500	80	11
MANYBERRIES SUNBURST J	281	45	216	32	7500	7200350	252	252	288	288	2500	80	11	
*MANYBERRIES SUNBURST Q	2880	481	2399	358	2020	34400360	1238	1238	1376	1376	1250	80	11	
*MANYBERRIES SUNBURST U	8850	898	7952	1188	2900	801000	80	80	64	64	1938	80	11	
*MANYBERRIES SUNBURST V	419	81	338	50	1600	850100	9	9	64	64	1328	80	11	
*MANYBERRIES SUNBURST AA	288	11	277	41	2080	800150	12	12	32	32	2500	80	11	
*MANYBERRIES SUNBURST CC	91	2	89	13		800260	21	21	64	64	1250	80	11	
*MANYBERRIES SUNBURST II	149	12	137	20		800260	21	21	64	64	1250	80	11	
*MANYBERRIES SUNBURST JJ	2880	667	2213	331	2310	7650500	383	383	320	320	2391	3507	80	11
*MANYBERRIES SUNBURST KK	1800	361	1439	215	5960	12810500	641	641	640	640	2002	2500	80	11
*MARKERVILLE VIKING C	84		84	13	6160	800500	40	40	64	64	1250	80	11	
*MATZWIN GLAUCONITIC A	2380	87	2293	342	1720	5870340	200	200	160	160	3667	80	11	
*MATZWIN GLAUCONITIC B	187	5	182	27		800500	40	40	64	64	1250	80	11	
*MATZWIN LOWER MANNVILLE D	112	9	103	15		800000	1	1	64	64	1250	80	11	
*MEDICINE RIVER CARDIUM A	17	2	15	2		800010	1	1	64	64	1250	80	11	
*MEDICINE RIVER CARDIUM B	123	8	115	17		800170	14	14	64	64	1250	80	11	
MEDICINE RIVER VIKING D	8780	1194	7586	1133	3680	4169	1509	1509	3712	4720	0883	80	11	
PRIMARY						20920400	837	837	2368	2368	0883	80	11	

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MEDICINE RIVER VIKING D (CONTINUED)												
* WATER FLOOD												
* MEDICINE RIVER VIKING L	103	23		12		16800400		672	1344	2352	1250	80
* MEDICINE RIVER VIKING M	195	65		19		8010000		80	64	64	1250	80
MEDICINE RIVER GLAUCONITIC A PRIMARY	21200	7526	13674	2042	2790	2401000		240	192	192	1250	80
* WATER FLOOD PROJ NO 14						5697		3000	4864	8448	10674	100
* WATER FLOOD PROJ NO 15						8630740		639	1280	1280	1563	100
* WATER FLOOD PROJ NO 16						7840190		149	640	1280	1225	100
* WATER FLOOD PROJ NO 18						12090330		399	896	1792	1664	100
* WATER FLOOD PROJ NO 19						3450590		204	256	512	2137	100
* WATER FLOOD PROJ NO 20						8630600		518	640	1280	1747	100
* WATER FLOOD PROJ NO 21						6910490		339	512	1024	1520	100
* MEDICINE RIVER GLAUCONITIC H						7160930		666	576	1152	1243	100
MED RIVER GLAUC D & OSTRACOD A PRIMARY	228			34		8610000		86	64	128	2406	100
* WATER FLOOD	5210	1581	225	542	10590	850000		104	896	1832	1328	85
* MEDICINE RIVER OSTRACOD B						5740		104	192	192	1328	85
* MEDICINE RIVER OSTRACOD S	922	269	653			2550000		104	704	1640	1635	85
MEDICINE RIVER BASAL QUARTZ B PRIMARY	111	49	62	98		11510090		80	256	256	1484	95
* WATER FLOOD	6500	1974	4526	676	8660	3800210		20	64	64	1406	90
* MEDICINE RIVER BASAL QUARTZ BB	134	36	98	15		900220		386	768	1670	3505	90
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	1481	2000	14890180		268	416	544	3580	90
MEDICINE RIVER JURASSIC C	29500	6925	22575	3372	9380	39470030		118	352	1126	11213	90
* WATER FLOOD						5854		20	64	64		
* MEDICINE RIVER JURASSIC K	865	285	580	87		1100500		55	1088	1088	1719	110
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	52	2020	29620390		1155	1088	1088	2722	90
MEDICINE RIVER PEKISKO E PRIMARY	8050	2432	5618	839	3600	31629		2120	1344	3556	8895	95
* WATER FLOOD						5700570		325	192	192	2969	95
* MEDICINE RIVER PEKISKO N	7500	1004	6496	970	2290	299210060		1795	1152	3364	25973	95
* MEDICINE RIVER PEKISKO R	1970	534	1436	214	2730	4750490		233	160	160	2969	95
* MEDICINE RIVER PEKISKO S	346	21	345	52	1830	1050850		89	64	64	2406	105
WEEKHAP D-2A PRIMARY	42000	14317	27683	4134	1000	3020		491	224	464	1641	95
						1900230		44	64	64	2969	95
						22340200		447	160	400	13963	95
						22190320		710	896	896	2477	90
						5830300		175	192	192	3036	90
						950950		90	32	32	2969	95
						4134		4134	2048	3968	1042	110
						1331000		133	128	128	2781	110

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERIOD FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD LOSS m ³ /d
MEEKWAP D-2A (CONTINUED)													
WATER FLOOD													
*MEEKWAP D-2B	525	123	402	60	2590	4001	1000	4001	1920	3840	2084	2422	110
*MEEKWAP D-2E	178	7	171	26		47	64	47	64	64		1641	105
*MEEKWAP D-2F	864	65	799	119	2160	9	64	9	64	64		2000	110
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	205	1700	38	256	38	128	128		1359	80
*MICHICHI LOWER MANNVILLE A	499	95	444	66		160	256	160	256	256		1250	80
*MICHICHI LOWER MANNVILLE B	304	9	295	44	1000	18	64	18	128	128		1406	80
*MICHICHI OSTRACOD B	220	1	219	33		4	64	4	64	64		1250	80
*MICHICHI BANFF A	3220	98	3122	466	1550	40	800500	40	576	576		1861	80
*MICHICHI BANFF D	1790	133	1777	265	1510	200	4000500	200	320	320		1656	80
*MIKAN UPPER MANNVILLE F	134	21	113	17		16	1600160	16	128	128		1250	80
*MIKAN UPPER MANNVILLE G	193	15	178	37		15	800190	15	64	64		1250	80
*MIKAN UPPER MANNVILLE H	341	50	291	43		40	1600250	40	128	128		1250	80
*MIKAN D-2A	1090	319	771	115	2790	231	3210720	231	256	256		1682	80
*MIKAN D-2B	1110	223	887	132	2490	148	3280450	148	128	128		2563	80
*MIKAN D-2C	290	50	240	36		50	1600310	50	128	128		1250	80
*MIKAN D-2D	524	31	487	73	1000	73	731000	73	64	64		2422	80
*MIKAN D-2E	310		310	46	2000	22	920240	22	64	64		1438	80
*MIKAN D-2F	173		163	24		40	800500	40	64	64		1250	80
*MIKAN D-3B	1290	168	1122	168	2280		3820000		64	64		5969	80
*MINEHEAD CARDIUM A	525	17	508	76	2040	65	1550420	65	64	64		2422	130
*MINNEHIC-BUCK LAKE BELLY RIVER A	215	39	176	26		22	800270	22	64	64		1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER B	238	24	214	32		10	800130	10	64	64		1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER C	1010	67	943	141	3130	93	2990310	93	128	128		2336	80
*MINNEHIC-BUCK LAKE BELLY RIVER E	250	30	220	33		51	800640	51	64	64		1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER F	538	54	484	72	1000	81	721120	81	64	64		2484	80
*MINNEHIC-BUCK LAKE BELLY RIVER G	704	14	690	103	2020	4	2080020	4	64	64		3250	80
*MINNEHIC-BUCK LAKE BELLY RIVER E	102	3	99	15		6	800080	6	64	64		1250	80
*MINNEHIC-BUCK LAKE CARDIUM E	4390	418	3972	593		462	2176	462	2176	2176		1250	80
*MINNEHIC-BUCK LAKE CARDIUM J	148	28	120	18		43	800540	43	64	64		1250	80
*MINNEHIC-BUCK LAKE VIKING C	124	33	121	18		2	800030	2	64	64		1250	80
*MINNEHIC-BUCK LAKE VIKING D	42	7	35	5		22	800270	22	64	64		1250	80
*MINNEHIC-BUCK LAKE VIKING E	32	6	26	4		13	1600080	13	128	128		1250	80
*MINNEHIC-BUCK LAKE VIKING F	114		114	17		26	800330	26	64	64		1250	80
*MINNEHIC-BUCK LAKE VIKING H	1240	248	992	148		390	576	390	576	576		1328	85
*MINNEHIC-BUCK LAKE OSTRACOD A	100	23	77	11		15	850180	15	64	64		1328	85
*MINNEHIC-BUCK LAKE OSTRACOD B													

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MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	17	5000	850150		13	64	64	1328	1484	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	18		1800880		158	128	128		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	20		900150		14	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41		40	6		900060		5	64	64		1406	90
MITSUE GILWOOD A	586000	201274	384726	57459	5880	337859		47997	46784	90305	3741		80
* PRIMARY						57020440		2509	3648	3776		1563	80
SOLVENT FLOOD						850770170		14463	9024	22740	9428		80
WATER FLOOD						2386540130		31025	34112	63789	5996		80
MORINVILLE D-3B	18600	7324	11276	1684	1000	16841000		1684	96	96	17542	57333	80
*MORINVILLE D-3D	171	18	153	23		800400		32	16	16		5000	80
*MORINVILLE D-3E	3430	183	3247	485	2110	10150320		325	32	32		31719	80
*MORINVILLE D-3G	127	3	124	19		800500		40	64	64		1250	80
*NEVIS BLAIRMORE D	38	12	26	4		800000			64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	29		1600350		56	128	128		1250	80
NEVIS UPPER MANNVILLE A	1620	312	1308	195	5340	10410210		219	576	576	1807	2500	80
*NEVIS D-3G	6080	90	5990	895	2020	17990440		792	64	64		28109	80
*NEW NORWAY D-2	14000	6112	7888	1178	3020	35500100		355	96	96		36982	80
*NIPISTI SLAVE POINT A	353	24	329	49		1600280		45	128	128		1250	80
NIPISTI GILWOOD A	570000	184552	385448	57567	4940	284381		51812	30208	54668	5202		80
* PRIMARY						59930220		1318	960	1152	6243		80
SOLVENT FLOOD						1047210250		26180	8640	20131	12120		80
*NIPISTI GILWOOD E	203	69	134	20		1736690140		24314	20608	33385	8427		80
*NIPISTI GILWOOD F	200	23	177	26		800000		37	64	64		1250	80
*NIPISTI GILWOOD G	225	45	180	27		800470		38	64	64		1250	80
NIPISTI KEG RIVER SANDSTONE E	7180	1366	5814	868	1250	10850800		868	512	512	2119	4148	80
*NIPISTI KEG RIVER SANDSTONE G	107	43	64	10		800000			64	64		1250	80
*NIPISTI KEG RIVER SANDSTONE H	480	60	420	63	1270	801000		80	64	64	1250	2219	80
*NIPISTI KEG RIVER SANDSTONE I	335	41	284	42	2290	960450		43	64	64		1500	80
*NIPISTI KEG RIVER SANDSTONE J	558	22	536	80	2070	1650150		25	64	64		2578	80
*NIPISTI KEG RIVER SANDSTONE L	960	27	933	139	2050	2840170		48	64	64		4438	80
NIPISTI KEG RIVER SANDSTONE M	815	18	857	128	1000	1281000		128	64	64	2000	4047	80
*NIPISTI KEG RIVER SANDSTONE N	45	1	44	7		10500						1250	80
*NITON CARDIUM B	137	19	118	18		801000		80	64	64		1250	80
*NITON CARDIUM C	230	95	175	26		1600500		80	128	128		1250	80
*NITON CARDIUM D	176	4	172	26		800500		40	64	64		1250	80
*NITON BASAL QUARTZ G	177	1	176	26		800000		40	64	64		1250	80
*NITON BASAL QUARTZ K	116	12	104	16		800500		40	64	64		1250	80

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NITON BASAL QUARTZ L	332	92	240	36	2220	800500	40	64	64	1250	1531	80
*NITON BASAL QUARTZ H&I	165	55	110	16	1600360	1600360	58	128	128	1250	1250	80
*NORTHVILLE JURASSIC A	231	9	222	33	800180	14	14	64	64	1250	1250	80
OPEN CREEK BELLY RIVER B	500	194	306	46	1740	800900	72	64	64	1250	2313	80
*OPEN CREEK VIKING A	20	20	20	3	801000	80	80	64	64	1250	1250	80
*OTTER SLAVE POINT A	6000	279	5721	854	2080	17750250	444	960	960	1200	1849	80
*OTTER GRANITE WASH A	5000	472	4528	676	1250	8450800	676	704	704	1250	2568	80
*OTTER GRANITE WASH D	75	9	66	10	800290	23	23	64	64	1250	1250	80
*OTTER GRANITE WASH E	125	4	121	18	800200	18	18	64	64	1250	1250	80
*OTTER GRANITE WASH F	424	92	2488	372	2030	7520360	271	192	192	3917	3917	80
*OTTER GRANITE WASH G	2850	103	424	63	1600650	104	104	128	128	1250	6586	80
*OTTER GRANITE WASH I	1210	84	2747	410	1000	4100550	226	128	128	3203	1865	80
*PANNY KEG RIVER A	610	42	1126	168	1430	2390810	194	128	128	1328	2813	80
PANNY KEG RIVER B	3660	238	568	85	1000	851000	85	64	64	3992	8461	80
PANNY KEG RIVER C	10400	470	3422	511	1000	5111000	511	128	128	3992	8461	80
*PANNY KEG RIVER D	234	21	9930	1483	2080	30770380	1169	320	320	1250	9616	80
*PANNY KEG RIVER E	750	16	213	32	1100	800130	10	64	64	1250	1250	80
PANNY KEG RIVER F	1220	68	734	110	1000	1101000	110	64	64	1719	3469	80
PANNY KEG RIVER G	328	20	1152	172	1000	1721000	172	64	64	2688	5641	80
*PARFLESH UPPER MANNVILLE D	6400	1965	308	46	2110	970350	34	16	16	1332	5000	80
PARFLESH LOWER MANNVILLE C			4435	662	1000	662	725	272	497	1797	1797	115
PRIMARY												
WATERFLOOD												
*PEARCE D-2A	108	36	72	11		214000	84	16	16	1313	5000	80
PEAVEY BLAIRMORE	3530	873	2657	397	3240	6411000	641	256	481	2504	7133	80
PRIMARY												
WATER FLOOD												
*PEAVEY BLAIRMORE B	225	5	220	33		1150500	58	64	64	3091	5000	80
*PEAVEY BLAIRMORE C	79	12	67	10		6930450	424	352	416	3089	4414	80
*PECO BELLY RIVER C	2640	164	2476	370		311	311	224	224	3089	4414	80
*PECO BELLY RIVER D	202	6	196	29		113	113	128	192		1250	80
*PECO BELLY RIVER E	402	17	385	57		800000	80	16	16		5000	80
*PECO BELLY RIVER G	93	1	93	8		800380	30	64	64		1406	90
*PECO BELLY RIVER H	341	1	340	51	2000	800320	26	64	64		1250	80
*PECO BELLY RIVER I	197	1	157	23		950070	7	64	64		1484	95
*PECO BELLY RIVER J	200	200	200	30		940000		64	64		1578	95
*PECO BELLY RIVER K	590	590	590	88	1990	1010000		64	64		1250	80
*PECO BELLY RIVER L	154	154	154	23		850000		64	64		1328	85
						1750000		64	64		2734	85
						800000		64	64		1250	80

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*PECO BELLY RIVER M	225	6	225	34	800080	6	64	64	1250	80	
*PECO BELLY RIVER N	207	6	201	30	850500	43	64	64	1328	85	
*PECO CARDIUM C	228	62	166	25	2400100	24	128	128	1875	120	
*PECO CARDIUM D	47	4	43	6	1200030	4	64	64	1875	120	
*PECO CARDIUM E	20	9	11	2	1200340	41	64	64	1875	120	
*PECO GETHING B	185	17	168	25	2000300	64	64	64	3125	200	
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	10075	80499	4867	6208	15510	5190		
PRIMARY					36540070	256	704	704	5190		
WATER FLOOD					768450060	4611	5504	14806	19962		
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	3114	11989	2841	2048	4752	2523		
PRIMARY					11300400	452	448	448	2522		
WATER FLOOD					108590220	2389	1600	4304	6787		
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	1373	4970	517	1024	2445	2033		
PRIMARY					5200180	94	256	256	2031		
WATER FLOOD					32550130	423	768	2199	2381	2500	
*PEMBINA KEYSTONE BELLY RIVER M	18600	4998	13602	2031	17365	1321	1888	1888	9198	238	
PRIMARY					7200200	144	288	288	9198	2500	
WATER FLOOD					147160080	1177	1600	1600	9198	80	
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	2415	8283	1795	2528	4579	1809	80	
PRIMARY					17370280	486	960	960	2500	80	
WATER FLOOD					52370250	1309	1568	3619	9340	80	
*PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	2621	10274	1176	1952	5828	1763	80	
PRIMARY					5640310	175	320	320	1763	80	
WATER FLOOD					55630180	1001	1632	5508	2500	80	
*PEMBINA BELLY RIVER YY	406	27	379	57	1600240	38	128	128	1250	80	
PEMBINA BELLY RIVER FFFEGGG	5946	745	5201	777	2160	1000	1696	2144	1007	80	
PRIMARY					12570360	453	1248	1248	1007	80	
WATER FLOOD					8170670	547	448	896	1824	80	
*PEMBINA BELLY RIVER B2B & C2C	439	17	439	66	1300030	4	64	64	2031	80	
*PEMBINA BELLY RIVER B8B	126	17	109	16	800100	8	64	64	1250	80	
*PEMBINA BELLY RIVER DDD	4000	465	3535	528	14400810	1166	1152	1152	2500	80	
*PEMBINA BELLY RIVER LLL	545	61	484	72	4000080	32	160	160	2500	80	
PEMBINA BELLY RIVER PPP	197	17	180	27	2700000	64	64	64	2500	80	
PEMBINA BELLY RIVER RRR	315	10	305	46	930130	12	32	32	2906	80	
*PEMBINA BELLY RIVER TTT	1670	76	1594	238	4940150	74	256	256	1930	80	
PEMBINA BELLY RIVER UUU	793	9	784	117	2350010	2	128	128	1836	80	
*PEMBINA BELLY RIVER ZZZ	519	18	501	75	1540250	39	64	64	2406	80	
PEMBINA BELLY RIVER A2A	332	64	268	40	2400500	120	192	192	1250	80	

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*PEMBINA BELLY RIVER D2D	193		193	29	2760		800000		64	64		1250	80
*PEMBINA BELLY RIVER E2E	144	6	138	21			800500	40	64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	4	13	2			800500	40	64	64		1250	80
*PEMBINA BELLY RIVER J2J	348		348	52	1990		1030500	52	64	64		1609	80
*PEMBINA BELLY RIVER K2K	189		189	28			800500	40	64	64		1250	80
*PEMBINA BELLY RIVER L2L	251	4	247	37			800000		64	64		1250	80
*PEMBINA BELLY RIVER O2O	241		241	36	4450		1600500	80	128	128		1250	80
PEMBINA BELLY RIVER P2P	308		308	46	1740		800500	40	64	64	1250	1422	80
*PEMBINA BELLY RIVER S2S	165		165	25	3200		800500	40	64	64		1250	80
PEMBINA LEA PARK A	282	22	260	39	2060		800500	40	64	64	1250	1297	80
*PEMBINA CARDIUM H	97	27	70	10			800460	37	64	64		1250	80
*PEMBINA CARDIUM I	320	10	310	46	2070		950380	36	64	64		1484	80
*PEMBINA CARDIUM J	165	6	159	24			800030	2	64	64		1250	80
*PEMBINA CARDIUM K	247	7	240	36			800250	20	64	64		1250	80
*PEMBINA CARDIUM L	1080		1080	161	2000		3200250	80	128	128		2500	80
PEMBINA CARDIUM M	311	11	300	45	1780		800500	40	64	64	1250	1438	80
PEMBINA CARDIUM N	240	10	230	34			800500	40	64	64		1250	80
*PEMBINA CARDIUM O	25	1	24	4			800500	40	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	13			800330	26	64	64		1250	80
PEMBINA VIKING B	1200	384	816	122	9840		12000350	420	1344	1344	0893	1250	80
*PEMBINA VIKING F	52	17	35	5	16000		800500	40	64	64		1250	80
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	290			5740950	545	384	384		1495	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	51	2040		1040000		64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	15			800000		64	64		1250	80
PEMBINA OSTRACOD E	11800	1070	10730	1603	2120		3398	2059	2816	7846	0433		80
PRIMARY													
WATER FLOOD													
*PEMBINA OSTRACOD F	93	17	76	11			831640	136	192	192	0432	1250	80
*PEMBINA OSTRACOD G	840	275	565	84			33150580	1923	2624	7654	1263	1250	80
*PEMBINA OSTRACOD K	351	32	319	48	2170		800100	8	64	64		1250	80
*PEMBINA OSTRACOD M	103	4	99	15			10400270	281	832	832		1625	80
*PEMBINA OSTRACOD N	37	6	31	5			800000	95	64	64		1250	80
*PEMBINA OSTRACOD O	46		46	7			800000		64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A													
*PEMBINA ELLERSLIE D	1600	599	1001	149	2150		3201000	320	224	224	1429	2956	80
*PEMBINA ELLERSLIE E	175	6	149	22			1050130	14	64	64		1641	105
*PEMBINA ELLERSLIE G	127	20	107	16			1050100	11	64	64		1641	105
*PEMBINA ELLERSLIE I	2180	117	2063	308			6450320	206	448	448		1440	80
*PEMBINA ELLERSLIE J	129	12	117	17			800240	19	64	64		1250	80

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*PEMBINA ELLERSLIE K	68	4	64	10	800040	3	64	64	64	1250	80
*PEMBINA ELLERSLIE M	106	23	106	16	800000	51	64	64	64	1250	80
*PEMBINA JURASSIC B	242	22	374	33	1000510	35	128	128	128	1563	100
*PEMBINA JURASSIC E	396	22	429	56	1600220	15	128	128	128	1719	110
*PEMBINA JURASSIC F	438	24	92	64	2200070	95	64	64	64	1328	85
*PEMBINA JURASSIC G	96	21	300	45	850000	75	64	64	64	1563	100
*PEMBINA JURASSIC K	300	21	763	114	1000950	62	128	128	64	2250	135
*PEMBINA BLUERIDGE A	975	55	560	84	2880260	2369	64	64	64	2844	135
*PEMBINA BLUERIDGE D	615	37	15859	2369	1000	2369	128	128	18508	45305	195
PEMBINA NISKU A SOLVENT FLOOD	19600	30	250	37	1851000	185	64	64	2891	3891	185
PEMBINA NISKU B WATER FLOOD	280	2031	5119	765	7651000	765	192	192	3984	11021	140
PEMBINA NISKU C WATER FLOOD	7150	6377	28223	4215	42151000	4215	320	320	13172	31994	130
PEMBINA NISKU D SOLVENT FLOOD	34600	488	1812	271	2711000	271	64	64	4234	10641	150
PEMBINA NISKU E WATER FLOOD	2300	4101	16899	2524	25241000	2524	192	192	13146	32365	180
PEMBINA NISKU G SOLVENT FLOOD	21000	361	1979	296	2961000	296	128	128	2313	3406	160
PEMBINA NISKU H WATER FLOOD	2340	105	2895	432	4321000	432	64	64	6750	13875	80
PEMBINA NISKU I WATER FLOOD	3000	1147	4493	671	6711000	671	128	128	5242	13039	165
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	671	6711000	671	128	128	5242	13039	165
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	2050	20501000	2050	64	64	32031	78594	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	5335	53351000	5335	320	320	16672	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	2730	27301000	2730	192	192	14219	32979	170
PEMBINA NISKU N WATER FLOOD	7200	355	6845	1022	10221000	1022	192	192	5323	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	1573	15731000	1573	128	128	12289	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	4240	42401000	4240	256	256	16563	36871	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	3399	33991000	3399	256	256	19277	27160	175
PEMBINA NISKU R WATER FLOOD	1920	285	1635	244	2441000	244	128	128	1906	4438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	437	4371000	437	64	64	6828	16188	140
*PENHOLD VIKING B	917	142	775	116	9600280	269	768	768	64	1250	80
*PINE CREEK BELLY RIVER A	87	16	87	13	800000	14	64	64	64	1250	80
*PINE CREEK CARDIUM L	65	35	49	7	800180	47	64	64	64	1250	80
*PINE CREEK CARDIUM M	110	14	75	11	1000470	15	64	64	64	1563	100
*PINE CREEK CARDIUM N	151	3	137	20	800190	40	64	64	64	1250	80
*PINE CREEK CARDIUM O	157	1489	154	23	800500	603	64	64	64	1250	80
*PINE CREEK CARDIUM H&I	6100	1002	4611	689	67020090	211	4288	4288	603	1563	85
*PINE CREEK SECOND WHITE SPECKS A	2840	112	1858	277	6040350	211	320	320	320	1888	95
*POUCE COUPE CHARLIE LAKE A	114	2	112	17	800000	74	64	64	64	1250	80
*POUCE COUPE HALFWAY C	924	45	879	131	3200230	4973	256	256	64	1250	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	1652	3010	1298	2624	4093	1215	1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 * MIXED ADJUSTED POOL ALLOCATION m ³ /d	6 POOL INCAP ABILITY FACTOR	7 POOL PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL H.A. m ² /d
POUCE COUPE SOUTH BOUNDARY B (CONTINUED)												
PRIMARY												
WATER FLOOD												
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	13	10110440		445	832	832	832	1250	80
*POUCE COUPE SOUTH BOUNDARY D	68		60		30480280		853	1792	1792	3261	1701	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	15	800240		19	64	64	64	1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	17	800280		22	64	64	64	1250	80
POUCE COUPE STH BDY A & CHAR LK B	4630	634	4016	600	800020		2	64	64	64	1250	80
PRIMARY												
WATER FLOOD												
*POUCE COUPE SOUTH DOIG C	219		219	33	6400260		166	512	512	512	1250	80
*PREVO VIKING A	236	60	176	26	7990220		176	384	384	1037	2081	80
*PREVO VIKING B	133	15	118	18	800500		40	64	64	64	1328	80
*PROGRESS CHARLIE LAKE B	15		15	2	3200640		205	256	256	256	1250	80
*PROGRESS CHARLIE LAKE C	145		145	22	2400300		72	192	192	192	1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	18	800000			64	64	64	1250	80
*PROGRESS CHARLIE LAKE F	93	5	88	13	800050		4	64	64	64	1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	178	800080		56	64	64	64	1250	80
*PROGRESS CHARLIE LAKE I	196	10	186	28	3700300		111	256	256	256	1445	80
*PROGRESS HALFVAY B	5620	239	5381	804	800320		26	64	64	64	1250	80
*PROGRESS HALFVAY E	1120	191	969	145	18480280		517	640	640	640	2887	80
*PROGRESS HALFVAY H	107	1	106	16	3310290		96	128	128	128	2586	80
*PROGRESS HALFVAY I	112	1	111	17	800500		40	64	64	64	1250	80
*PROGRESS DOIG A	1000	14	986	147	2940050		15	64	64	64	4625	80
*PROVOST VIKING V	170	52	118	18	800580		46	64	64	64	1250	80
*PROVOST VIKING V	38	11	27	4	800270		22	32	32	32	2500	80
*PROVOST U MANN EZE & L MANN FF	178	8	178	27	800500		40	64	64	64	1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	92	729	109	3200000		202	128	128	128	2500	80
*PROVOST LLOYDMINSTER D	1780	11	1688	252	7200280		24	576	576	576	1250	80
*PROVOST LLOYDMINSTER H	120	11	109	16	800300		24	64	64	64	1250	80
*PROVOST LLOYDMINSTER I	30	5	25	4	800050		4	64	64	64	1250	80
*PROVOST LLOYDMINSTER J	35	7	28	4	800060		5	16	16	16	5000	80
*PROVOST LLOYDMINSTER K	680	28	632	97	2010300		60	32	32	32	6281	80
*PROVOST LLOYDMINSTER L	48	2	46	5	800000			64	64	64	1250	80
*PROVOST LLOYDMINSTER M	33	2	33	5	1600000			32	32	32	5000	80
*PROVOST LLOYDMINSTER N	199	2	197	29	800090		7	64	64	64	1250	80
*PROVOST LLOYDMINSTER O	240		240	36	2400500		130	48	48	48	5000	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m³	2 CUMULATIVE PRODUCTION m³	3 PRORATABLY RESERVES m³	4 POOL ALLOCATION m³/d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m³/d	7 POOL TENSOR FACTOR	8 EXPECTED POOL PRODUCTION m³/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m³/d/ha	12 MAXIMUM RATE LIMITATION m³/d/ha	13 WELL M.A. m³/d
*PROVOST CUMMINGS A	2500	683	1817	271		16000520		832	640	640		2500	80
*PROVOST CUMMINGS E	223	3	220	33		800040		3	64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	35		800900		72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	4		800840		67	32	32		2500	80
*PROVOST CUMMINGS I	67	20	47	7		3200250		80	64	64		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	20		800280		22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	62	2050	1270130		17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	13		800640		51	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	66	1220	810500		41	64	64	1266	2063	80
*PROVOST LOWER MANNVILLE NN	77	13	64	10		800000			64	64		1250	80
*PROVOST DINA A	2100	254	1846	276		6400800		512	128	128		5000	80
*PROVOST ELLERSLIE D	1090	190	860	128		8000250		200	160	160		5000	80
*PROVOST D-1A	21	1	20	3		800000			64	64		1250	80
*PUSKASKAU D-2A	372	38	334	50		1350500		68	64	64		2109	135
*PUSKASKAU D-3A	3080	100	2980	445	2050	9110170		156	192	192		4745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	41	2000	820040		3	64	64		1281	80
*RACOSTA BASAL QUARTZ A	750	111	639	95	1680	1600500		80	128	128		1250	80
RAINBOW SLAVE POINT B	373	16	357	53	1510	800850		68	64	64		1719	80
RAINBOW SULPHUR POINT B	561	46	515	77	1000	771040		80	64	64		2594	80
RAINBOW SULPHUR POINT F	1710	594	1116	167	1000	1671000		167	64	64		7906	80
*RAINBOW SULPHUR POINT O	1210	289	921	138	2600	3580050		18	64	64		5594	80
RAINBOW MUSKEG C	1590	629	961	144	1120	1611000		161	128	128		9672	80
RAINBOW MUSKEG I	3580	918	2662	398	1000	3980000			64	64		16547	80
RAINBOW MUSKEG K	1590	141	1449	216	1200	2590830		215	64	64		7344	80
*RAINBOW MUSKEG M	173	31	142	21		801000		80	64	64		1250	80
RAINBOW MUSKEG N	1530	78	1452	217	1000	2170230		50	192	192		2359	80
*RAINBOW MUSKEG P	203	15	188	28		800360		29	64	64		1250	80
RAINBOW MUSKEG S	3240	513	2727	407	1000	4070570		232	192	192		4995	80
*RAINBOW MUSKEG U	242		242	36		800200		16	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	32366	1000	323660410		13270	896	896	36123		80
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	17657	1000	176570760		13419	1280	1280	13795	44152	80
RAINBOW KEG RIVER I	35700	12031	23669	3535	1000	3535		3535	320	499	7084		80
SOLVENT FLOOD						28271000		2827	256	399	11043	15258	80
WATER FLOOD						7081000		708	64	100	11063	104031	80
RAINBOW KEG RIVER K	6230	2028	4202	628	1327	8330430		358	320	320		7199	80
RAINBOW KEG RIVER U	8430	3398	5092	760	1100	8360900		752	256	256	3266	9766	80
RAINBOW KEG RIVER X	3180	1060	2120	317	1055	3340940		314	192	192	1740	2484	80
*RAINBOW KEG RIVER DD	878	377	501	75	3470	2600050		13	64	64		4063	80

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*RAINBOW KEG RIVER GG	6100	1926	4174	623	2900	18050380	256	686	256	256	7051	80
*RAINBOW KEG RIVER HH	148	16	132	20		800000	64		64	64	1250	80
*RAINBOW KEG RIVER II	26200	8399	17801	2659	1000	26590430	192	1143	192	192	40375	80
*RAINBOW KEG RIVER LL	2380	819	1561	233	1520	3520730	128	257	128	128	2750	80
*RAINBOW KEG RIVER MM	6440	819	5621	839	2730	22870330	384	755	384	384	5956	80
*RAINBOW KEG RIVER OO	3450	1090	2360	352	1000	3521000	256	352	256	256	3988	80
*RAINBOW KEG RIVER PP	3020	958	2062	308	1000	3081000	128	308	128	141	2184	80
PRIMARY												
WATER FLOOD												
RAINBOW KEG RIVER ZZ	1200	428	772	115	1390	1600650	168	168	64	77	6063	80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	26734	1000	267340610	1344	16308	128	128	7966	80
I.S. NO. 2 SOLVENT FLOOD	85100	18867	66233	9892	1000	98920970	832	9595	1344	1344	6797	80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	17998	1000	179980290	832	5219	832	832	11889	80
RAINBOW KEG RIVER BBB	1800	342	1458	218	1350	2940740	128	218	128	128	4164	80
*RAINBOW KEG RIVER CCC	1950	659	1291	193	4150	8000190	64	152	64	64	12500	80
RAINBOW KEG RIVER GGG	2280	130	2150	321	2100	6740410	128	276	128	128	5273	80
*RAINBOW KEG RIVER LLL	1130	171	959	143	2340	3340150	128	50	128	128	2609	80
*RAINBOW KEG RIVER NNN	750	5	745	111	2000	2220000	128		128	128	1734	80
RAINBOW KEG RIVER RRR	3340	994	2346	350	1000	3500000	128		128	128	2734	80
RAINBOW KEG RIVER SSS	586	164	422	63	1270	800850	64	68	64	64	2703	80
RAINBOW KEG RIVER TTT	1360	403	957	143	1250	1790800	64	143	64	64	2797	80
RAINBOW KEG RIVER UUU	334	76	258	39	2050	800700	64	56	64	64	1547	80
*RAINBOW KEG RIVER VVV	137	13	124	19		801000	64	80	64	64	1250	80
RAINBOW KEG RIVER YYY	280	46	234	35	2290	800540	64	43	64	64	1297	80
*RAINBOW KEG RIVER A2A	969	24	945	141	2040	2870350	64	100	64	64	4484	80
*RAINBOW KEG RIVER B2B	260	7	193	29		800110	64	9	64	64	1250	80
WATER FLOOD												
RAINBOW KEG RIVER C2C	13500	2778	10722	1601	1000	1601000	192	1601	192	192	20807	80
RAINBOW KEG RIVER D2D	135	3	132	20	4000	800300	64	24	64	64	1250	80
RAINBOW KEG RIVER T2T	368	24	344	51	1540	791000	64	79	64	64	1703	80
*RAINBOW SOUTH MUSKEG B	405	88	317	47	5110	2400100	128	24	128	128	1875	80
RAINBOW SOUTH MUSKEG C	1260	6	1256	187	1160	2170470	64	102	64	64	5828	80
*RAINBOW SOUTH MUSKEG D	471	56	415	62	2250	1390000	64		64	64	2172	80
RAINBOW SOUTH MUSKEG G	1830	138	1692	253	1000	2530320	64	81	64	64	4344	80
RAINBOW SOUTH MUSKEG H	939	240	699	104	1000	1041000	64	104	64	64	3594	80
*RAINBOW SOUTH MUSKEG I	777	111	666	99	2320	2300350	64	81	64	64	2531	80
*RAINBOW SOUTH MUSKEG K	546	57	489	73	2220	1620380	64	62	64	64	1500	85
*RAINBOW SOUTH MUSKEG L	325	15	310	46	2090	960000	64	82	64	64	4719	80
*RAINBOW SOUTH MUSKEG N	1020	30	990	148	2040	3020270	64		64	64		

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*RAINBOW SOUTH MUSKEG O	2040	21	2019	302	2000	6040130	79	192	192	192	9146	80	80
RAINBOW SOUTH MUSKEG P	747	5	747	112	1250	1400800	112	64	64	64	3453	80	80
RAINBOW SOUTH MUSKEG Q	632	5	627	94	1000	940500	47	64	64	64	2922	80	80
RAINBOW SOUTH MUSKEG S	720	5	720	108	1000	1080480	52	64	64	64	3328	80	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	5376	1000	53760540	2903	256	256	256	80292	80	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	1687	1000	16870570	962	320	320	320	5272	10450	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	242	1000	2421000	242	64	64	64	3781	8328	80
RAINBOW SOUTH KEG RIVER K	778	163	615	92	1000	920720	66	64	64	64	1438	3594	80
RAINBOW SOUTH KEG RIVER L	428	112	316	47	1700	801000	80	64	64	64	1250	1984	80
RAINBOW SOUTH KEG RIVER N	17500	1156	16344	2441	2120	51750210	1087	128	128	128	40430	40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	197	1200	2360830	196	64	64	64	9688	7078	80
RAINBOW SOUTH KEG RIVER S	13200	826	13200	1971	1980	39030450	1756	128	128	128	30492	30516	80
RED EARTH SLAVE POINT E	2400	36	1574	235	6470	15200210	319	1184	1184	1184	1284	2500	80
*RED EARTH SLAVE POINT P	286	6	250	37	2300	850400	34	64	64	64	1328	80	80
*RED EARTH SLAVE POINT Q	244	6	238	36	2450	800600	48	64	64	64	1250	80	80
*RED EARTH SLAVE POINT S	880	20	880	131	1740	3200500	160	256	256	256	1250	80	80
RED EARTH SLAVE POINT T	329	60	309	46	1820	800860	69	64	64	64	1250	80	80
*RED EARTH SLAVE POINT U	357	60	297	44	1820	800760	61	64	64	64	1250	80	80
*RED EARTH SLAVE POINT V	304	46	258	39	2310	900430	39	64	64	64	1406	80	80
*RED EARTH SLAVE POINT W	153	11	142	21	2100	800140	11	64	64	64	1250	80	80
*RED EARTH SLAVE POINT X	229	11	228	34	2100	800000	5	64	64	64	1250	80	80
*RED EARTH SLAVE POINT Y	248	5	248	37	2100	800060	5	64	64	64	1250	80	80
*RED EARTH SLAVE POINT Z	49	5	44	7	2100	800090	7	32	32	32	2500	80	80
*RED EARTH SLAVE POINT AA	74	1	73	11	2100	800500	40	64	64	64	1250	80	80
RED EARTH GRANITE WASH A	43200	14283	29917	4319	4000	172760140	2419	2352	2352	2352	7345	80	80
*RED EARTH GRANITE WASH B	7920	3173	4747	709	1860	13180450	593	576	576	576	2288	80	80
*RED EARTH GRANITE WASH C	1990	184	1806	270	1460	3930260	102	256	256	256	1534	80	80
*RED EARTH GRANITE WASH D	512	10	502	75	2130	1600500	80	128	128	128	1250	80	80
*RED EARTH GRANITE WASH F	391	138	253	38	3060	1160240	28	64	64	64	1813	80	80
*RED EARTH GRANITE WASH K	1120	52	1068	160	2070	3310100	33	64	64	64	5172	80	80
*RED EARTH GRANITE WASH V	636	28	608	91	2070	1880370	70	64	64	64	2938	80	80
*RED EARTH GRANITE WASH DD	266	12	254	38	2100	800180	14	64	64	64	1250	80	80
*RED EARTH GRANITE WASH EE	1210	93	1117	167	2100	3200380	122	256	256	256	1250	80	80
*RED EARTH GRANITE WASH HH	216	23	216	32	2100	800000	64	64	64	64	1250	80	80
*RED EARTH GRANITE WASH KK	1540	23	1540	230	2090	4800310	149	192	192	192	2500	80	80
*RED EARTH GRANITE WASH NN	968	5	945	141	1250	1760800	141	32	32	32	8938	80	80
RED EARTH GRANITE WASH OO	792	5	747	112	2000	2230250	56	128	128	128	1742	80	80
*RED EARTH GRANITE WASH PP	26	26	26	4	2100	800480	38	64	64	64	1250	80	80
*RED EARTH GRANITE WASH QQ													

LEGEND: Decimals - Light Dot Rule
Commas - Light Dash Rule



POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABL RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N.A. m ³ /d
*RED EARTH GRANITE WASH RR	1050	19	1031	154	2020	3110420	96	131	96	96	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	8	1990	800000	64	11	64	64	1250	80
*RED EARTH GRANITE WASH TT	714	2	712	106	1990	2110050	64	11	64	64	3297	80
*RED EARTH GRANITE WASH VV	166	14	152	23	1990	800080	64	40	64	64	1250	80
*RED EARTH GRANITE WASH AAA	79	3	76	11	1990	800500	32	40	32	32	2500	80
*RED WILLOW GLAUCONITIC A	228	23	205	31	1990	800000	64	43	64	64	1250	80
*RED WILLOW CAMROSE A	298	80	218	33	1990	800540	64	43	64	64	1250	80
*RED WILLOW CAMROSE B	488	38	450	67	2150	1440350	64	50	64	64	2250	80
*RED WILLOW CAMROSE C	500	23	477	71	2090	1480370	64	55	64	64	2313	80
*REDWATER LOWER VIKING B	4000	614	3386	506	1990	20000220	1600	440	1600	1600	1250	80
*REDWATER LOWER VIKING H	600	118	482	72	1990	4000250	320	100	320	320	1250	80
*REDWATER LOWER VIKING Q	852	7	845	126	2000	2520120	192	30	192	192	1313	80
*REDWATER LOWER VIKING S	820	4	820	122	1990	5600250	448	140	448	448	1250	80
*REDWATER ELLERSLIE B	50	4	46	6	1990	800090	64	7	64	64	1250	80
*RETLOW MANNVILLE KK	139	37	112	17	1990	800070	64	375	64	64	1250	80
*RETLOW MANNVILLE LL	2480	328	2152	321	1740	5590670	384	375	384	384	1911	80
*RETLOW MANNVILLE NN	32	9	23	3	1990	800000	64	20	64	64	1250	80
*RETLOW MANNVILLE RRR	280	37	243	36	2310	830240	128	43	128	128	1250	80
*RETLOW MANNVILLE RRR	237	32	205	31	1990	1600270	64	104	64	64	3703	80
*RICH D-2A	800	105	695	104	1000	1041000	384	280	384	384	1444	80
*RICH D-3A	31000	2788	28212	4213	2180	91730060	160	160	160	160	2563	80
*RICHDALE UPPER MANNVILLE G	1540	100	1460	218	2210	4820580	64	160	64	64	1250	80
*RICHDALE UPPER MANNVILLE L	1110	41	1069	160	1000	1601000	64	3469	64	64	1585	155
*RICHDALE LOWER MANNVILLE O	122	18	122	2012	1780	3581	1856	3469	1856	1856	3866	155
RICINUS CARDIUM A	19600	6131	13469	2012	1780	11140500	704	1004	704	704	1585	155
PRIMARY						24651000	1152	2465	1152	1152	2671	155
GAS FLOOD						2500130	33	33	128	128	1953	125
*RICINUS CARDIUM C	636	190	446	67	2130	4840720	448	348	448	448	1571	160
*RICINUS CARDIUM D	2380	860	1520	227	2130	4840720	64	106	64	64	3456	105
*RICINUS CARDIUM G	900	588	1234	184	1300	1041000	64	50	64	64	3742	85
*RICINUS CARDIUM H	1620	386	1234	184	1300	2390210	64	66	64	64	2344	145
*RICINUS CARDIUM K	507	144	363	54	2710	1460450	64	66	64	64	2281	100
*RICINUS CARDIUM L	7500	2305	5195	776	2450	19010450	768	855	768	768	2477	100
*RICINUS CARDIUM M	248	37	191	29	1990	850000	64	51	64	64	1328	85
*RICINUS CARDIUM S	814	162	692	97	2490	2410210	256	150	256	256	3766	105
*RICINUS CARDIUM V	3160	375	2785	416	2250	9350160	256	393	256	256	3652	85
*RICINUS CARDIUM W	4290	952	3338	499	2550	12690310	256	181	256	256	4957	95
*RICINUS CARDIUM X	874	330	544	81	2230	1811000	256	181	256	256	1012	90

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*RICINUS CARDIUM EE	956	141	815	122	1540	1880900	169	128	128	128	1469	1474	90
*RICINUS CARDIUM HH	653	13	640	96	2010	1930110	21	64	64	64	1469	2016	160
*RICINUS CARDIUM NN	1250		1250	187	1980	3700430	159	64	64	64	1469	3781	100
*RICINUS CARDIUM OO	116		116	17		950190	18	64	64	64	1469	1484	95
*RICINUS CARDIUM PP	126	12	114	17	6180	1050500	53	64	64	64	1469	1641	105
*RICINUS CARDIUM QQ	283	10	273	41	2050	840500	42	64	64	64	1469	1313	100
*RICINUS CARDIUM LLERR	142	26	115	17		900140	13	64	64	64	1469	1406	90
*RIVIERE WABAMUN A	636	4	632	94	2000	1880140	26	64	64	64	1469	2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	26		800000		64	64	64	1469	1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	103		1600730	117	128	128	128	1469	1250	80
*ROCKYFORD LOWER MANNVILLE B	598	61	497	74	2230	1650380	63	64	64	64	1469	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	13		800180	14	64	64	64	1469	1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	12		800230	18	64	64	64	1469	1250	80
*ROWLEY VIKING C	123		123	18		1600250	40	128	128	128	1469	1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	47	2300	1080300	32	64	64	64	1469	1688	80
*ROYAL MIDDLE VIKING E	110	1	109	16		800000		64	64	64	1469	1250	80
*RYCROFT CHARLIE LAKE A	9680	380	9300	1389	2480	3445	1404	1024	4384	4384	10786	1250	80
PRIMARY													
*WATER FLOOD						500750	38	64	64	64	10786	1250	80
*RYCROFT CHARLIE LAKE C	229		224	33		27310500	1366	960	4320	4320	10786	2845	80
*RYCROFT CHARLIE LAKE J	119	5	115	17		1600310	50	128	128	128	10786	1250	80
*RYCROFT HALFWAY A	4770	121	4649	694	3050	800500	40	64	64	64	10786	1250	80
*RYCROFT HALFWAY B	812	59	753	112		21160150	317	576	576	576	10786	9674	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	46		2400500	120	192	192	192	10786	1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	25	3200	1600420	67	128	128	128	10786	1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	4		800030	2	64	64	64	10786	1250	80
*SAKHATAMAU GETHING A	1350	249	1101	164		4000140	56	320	320	320	10786	1250	80
*SAWN LAKE SLAVE POINT A	1760	384	1376	206	1170	2411000	241	192	192	192	10786	2035	80
*SAWN LAKE SLAVE POINT J	17100	294	16806	2510	2020	50610250	1265	1600	1600	1600	10786	3163	80
*SAWN LAKE SLAVE POINT K	843	8	835	125	1990	2490280	70	64	64	64	10786	3891	80
*SEAL SLAVE POINT A	5600	1282	4318	645	1000	6451000	645	320	320	320	10786	3178	80
*SEAL SLAVE POINT B	426	5	421	63		1600500	80	128	128	128	10786	1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	54	1000	1600110	18	128	128	128	10786	1250	80
*SENEK KEG RIVER C	1100	27	1098	164		1620500	81	64	64	64	10786	2539	80
*SHEKILIE MUSKEG F	110	27	83	12		800930	74	64	64	64	10786	1250	80
*SHEKILIE MUSKEG G	240	36	204	30		800900	72	64	64	64	10786	1250	80
*SHEKILIE KEG RIVER A	2020	626	1394	208	2980	5980120	72	64	64	64	10786	9344	80
*SHEKILIE KEG RIVER G	389	155	234	35	3290	1150260	30	64	64	64	10786	1797	80

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SHEKILIE KEG RIVER H	424	107	317	47	2580	1210240	64	64	1891	1953	80
*SHEKILIE KEG RIVER L	188	50	138	21	1150	800850	64	64	1250	1250	80
SHEKILIE KEG RIVER U	880	244	636	95	1150	1090870	64	64	1703	4063	80
*SHEKILIE KEG RIVER W	990	260	730	109	2690	2930220	64	64	4578	4578	80
*SHEKILIE KEG RIVER Y	2600	534	2066	309	1500	4640670	64	64	7250	12016	80
SHEKILIE KEG RIVER CC	945	155	790	118	1150	1360870	64	64	2125	4375	80
SHEKILIE KEG RIVER EE	700	114	586	88	1820	1600620	128	128	1250	1617	80
*SHEKILIE KEG RIVER GG	960	121	839	125	2280	2840280	64	64	4438	4438	80
*SHEKILIE KEG RIVER II	410	19	391	58	2090	1210000	64	64	1891	1891	80
*SHEKILIE KEG RIVER JJ	300	26	274	41	2180	890000	64	64	1391	1391	80
*SHEKILIE KEG RIVER KK	1520	39	1481	221	2040	4500330	64	64	7031	7031	80
*SHEKILIE KEG RIVER LL	570	93	477	71	2380	1690300	64	64	2641	2641	80
SHEKILIE KEG RIVER NN	800	130	670	100	1150	1150870	64	64	1797	3703	80
SHEKILIE KEG RIVER OO	1140	137	1003	150	1500	2250670	64	64	3516	3516	80
*SHEKILIE KEG RIVER PP	573	64	509	76	2240	1700180	64	64	2656	2656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	303	1500	4550670	64	64	7109	14703	80
SHEKILIE KEG RIVER RR	735	143	592	88	1250	1100800	64	64	1719	3391	80
*SHEKILIE KEG RIVER TT	1590	149	1441	215	2190	4700250	64	64	7344	7344	80
*SHEKILIE KEG RIVER VV	750	68	682	102	2180	2220040	64	64	3469	3469	80
*SHEKILIE KEG RIVER WW	3750	91	3699	552	2010	11100210	64	64	17344	17344	80
*SHEKILIE KEG RIVER XX	135	20	115	17	1980	800700	64	64	29391	29406	80
SHEKILIE KEG RIVER AAA	6360	43	6360	950	1980	18810370	64	64	29391	29406	80
SHEKILIE KEG RIVER CCC	1500	43	1457	218	1100	2400900	64	64	3750	6938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	183	1000	1830500	64	64	2859	5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	176	2020	3550390	64	64	35547	35547	80
*SHEKILIE KEG RIVER GGG	204	44	160	24	1000	801000	64	64	1250	1250	80
*SHOULDICE GLAUCONITIC A	663	124	539	80	1000	800500	64	64	3063	3063	80
*SHOULDICE GLAUCONITIC E	51	10	51	8	1000	800000	64	64	1250	1250	80
*SHOULDICE ELLERSLIE A	555	119	436	65	1000	2400270	192	192	1250	1250	80
*SHOULDICE ELLERSLIE C	172	4	168	25	1000	800000	64	64	1250	1250	80
*SHOULDICE ELLERSLIE E	1590	316	1274	190	4760	9040400	416	416	2173	2500	85
SIMONETTE DUNVEGAN A	73	2	71	11	1000	800110	64	64	1250	1250	80
*SIMONETTE DUNVEGAN F	61000	27793	33207	4959	1000	49590630	1600	1600	3099	200	200
SIMONETTE D-3	1580	93	1487	222	1100	2404900	64	64	3813	7313	200
SIMONETTE D-3B	3390	1	3389	506	1000	5061000	64	64	7906	15672	200
*SINCLAIR DOE CREEK B	1600	12	1588	237	2000	4730130	320	320	1478	1478	80
*SINCLAIR DOE CREEK C	129	8	121	18	1250	800000	64	64	1250	1250	80
SLAVE SLAVE POINT H	15200	1069	14151	2113	1250	26410800	1024	1024	4393	4393	80

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SLAVE SLAVE POINT L	4080	201	3879	579	1150	6660870		579	256	256	2602	2772	80
SLAVE SLAVE POINT N	939	29	910	136	1100	1500900		135	64	64	2344	4344	80
SLAVE SLAVE POINT O	848	20	828	124	2020	1600500		13	64	64	2906	2922	80
*SLAVE SLAVE POINT Q	375	12	363	54		1600500		80	128	128		1250	80
*SLAVE SLAVE POINT S	9540	1071	8469	1265	2390	30120430		1295	1024	1024		2941	80
SLAVE SLAVE POINT U	353	6	347	52	1540	800500		40	64	64	1250	1625	80
*SLAVE GRANITE WASH B	91	1	90	13		800500		40	64	64		1250	80
SLAVE SLAVE POINT V	124000	39696	84304	12591	1000	12591		5918	7168	21376	0589		135
SNIPER LAKE BEAVERHILL LAKE								18	64	64	0594	2109	135
PRIMARY								5900	7104	21312	1767		135
WATER FLOOD								12	64	64		1250	80
*SOUSA KEG RIVER B	140	12	128	19	4220	800150		12	64	64		3563	80
*SOUSA KEG RIVER C	770	32	738	110	2080	2280200		46	64	64		2313	80
SOUSA KEG RIVER E	500	31	469	70	1270	890900		80	64	64	1391	1250	80
*SPIRIT RIVER CHARLIE LAKE E	398	100	298	45		4000260		104	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE F	55	1	54	8		800000			64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	7		800690		55	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE K	760	46	714	107		3200250		80	320	320		1000	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	18		2400070		17	192	192		1250	80
SPIRIT RIVER HALFWAY E	576	12	564	84	1910	1600500		80	128	128	1250	1328	80
*SPIRIT RIVER HALFWAY F	11400	868	10532	1573	2150	33730250		843	1344	1344		2510	80
*ST ALBERT-BIG LAKE D-10	2880	536	2344	350	4120	14400170		245	288	288		5000	80
*BIG LAKE D-2A	3250	1420	1830	273	2650	7210140		101	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	922	3370	31070100		311	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	30	77	11		800130		10	64	64		1250	80
*STANMORE UPPER MANNVILLE W	37	2	35	5		800000			64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	25	6400	1600500		80	128	128		1250	80
*STANMORE LOWER MANNVILLE H	114	12	102	15		800310		25	64	64		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	69		1601000		160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	7		800660		53	64	64		1250	80
*STETTTLER LOWER MANNVILLE A	111	3	108	16		800000		986	1648	1648	2011	1250	80
STETTTLER D-2A	42100	19583	22517	3363	3530	11871		57	128	128	2008	5000	80
PRIMARY								929	1520	5776	7641		80
WATER FLOOD								169	32	32		24031	80
*STETTTLER D-3B	2600	1020	1580	236	3260	7690220		45	64	64		2953	80
*STETTTLER D-3D	636	37	599	89	2230	1890240		7	64	64		3578	80
*STETTTLER D-3E	774	5	769	115	2000	2290030		40	32	32		2500	80
*STETTTLER D-3F	258	3	255	38	2110	800500		40	64	64		1250	80
*STETTTLER D-3G	125	21	104	16	5000	800500		40	64	64		1250	80

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STRATHMORE LOWER MANNVILLE B	445		441	66	1210		64	64	1250	2063	80
*STURGEON LAKE D-3	35300	16087	19213	2869	2710	1320	672	672	11552	11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	22934	4120	17953	2848	2848	33177	33177	135
STURGEON LAKE SOUTH D-3C	4500	507	3993	596	1150	596	96	96	7135	13875	145
*SULLIVAN LAKE BANFF A	195	4	191	29		12	64	64		1250	80
*SUNDRE VIKING A	382	66	316	47		72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	30		20	64	64		1797	115
*SUNDRE VIKING C	98	13	98	15		8	64	64		2031	130
*SUNDRE VIKING D	122	6	116	17			64	64		2109	135
*SUNDRE VIKING E	72		72	11		16	64	64		1875	120
SUNDRE RUNDLE A	51600	23697	27903	4167	1390	3989	1792	2810	2061		155
PRIMARY						129	96	96	2063		155
WATER FLOOD						3860	1696	2714	3298		155
SUNDRE RUNDLE B	6540	2857	3683	550	1100	605	320	618	20979		150
PRIMARY											150
WATER FLOOD						605	320	618	1891	2681	150
*SUNSET TRIASSIC B	432	64	368	55		17	192	192		1250	80
*SWALWELL PEKISKO D	408	120	288	43		35	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	323		238	576	576		1250	80
*SWALWELL PEKISKO I	373	3	370	55	2000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	325000	89392	235648	35194	2200	12903	26304	72768	1064		100
PRIMARY						1103	3200	3456	1149	1563	100
WATER FLOOD						11800	23104	69312	3192		125
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	105123	7610	64037	40576	103830	7705		125
PRIMARY						683	2496	3648		1953	125
SOLVENT FLOOD						23432	4608	13824	23114		125
WATER FLOOD						39922	33472	86358	19878		125
SWAN HILLS SOUTH BHL A&B	816000	257744	558256	83375	1520	36396	14848	48805	2597		130
PRIMARY						242	640	640		2364	130
SOLVENT FLOOD						35240	11392	41125	9374	20311	130
WATER FLOOD						914	2816	7040	6492		130
*SYLVAN LAKE CARDIUM C	159	6	193	23		4	64	64		1250	80
*SYLVAN LAKE CARDIUM D	27	11	26	4			64	64		1250	80
*SYLVAN LAKE CARDIUM E	95	3	92	810000		40	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	61		109	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	9		8	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	18		23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	17		16	64	64		1406	90

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	* WEL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERIOD RANGE FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL #
*SYLVAN LAKE VIKING M	378	17	361	54	2080	1120100		11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	14		850140		12	64	64		1328	85
*SYLVAN LAKE VIKING Q	50	15	35	5		950000			64	64		1484	95
*SYLVAN LAKE VIKING U	84	6	78	12		800500		40	64	64		1250	80
*SYLVAN LAKE VIKING W	507	32	475	71	4510	3200500		160	256	256		1250	80
*SYLVAN LAKE GLAUCONITIC F	313	5	328	49	2020	990000			64	64		1547	90
*SYLVAN LAKE GLAUCONITIC G	341	18	323	48	1880	901000		90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	12		1100000			64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	79	1990	1570000			64	64		2453	90
*SYLVAN LAKE JURASSIC A	4180	1598	2582	386	3480	13400170		228	832	832		1611	100
*SYLVAN LAKE JURASSIC I	187	3	184	27	3520	950060		6	64	64		1484	80
*SYLVAN LAKE JURASSIC N	207	23	184	27		1000730		73	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275		275	41		1050000			64	64		1641	105
*SYLVAN LAKE JURASSIC W	179	1	178	27		1000500		50	64	64		1563	100
*SYLVAN LAKE ELKTON B	1300	443	857	128	3010	3850300		116	128	128		3008	100
*SYLVAN LAKE ELKTON J	690	32	658	98	1750	1720670		115	64	64	2688	3188	115
*SYLVAN LAKE ELKTON K	165		165	25		950000			64	64		1484	95
*SYLVAN LAKE PEKISKO B	23000	7495	15505	2316	2840	65700350		2300	896	896		7333	95
*SYLVAN LAKE PEKISKO Q	404	7	397	59		1000000			64	64		1563	100
TANGENT D-1A	1940	318	1622	242	1000	2421000		242	64	64	3781	8969	80
*TANGENT D-1B	170	43	127	19		800000			64	64		1250	80
TANGENT D-1C	492	51	441	66	1210	801000		80	64	64	1250	2281	80
*TANGENT D-1D	170	27	143	21		800150		12	64	64		1250	80
TANGENT D-1E	2700	322	2378	355	1000	3551000		355	64	64	5547	12484	80
TANGENT D-1F	1180	121	1059	158	1000	1580410		65	64	64	2469	6453	80
*TANGENT D-1H	1270	60	1210	181	2080	3760030		11	64	64	1797	6875	80
TANGENT D-1I	860	88	772	115	1000	1151000		115	64	64		3969	80
*TANGENT D-1K	1470	49	1421	212	2060	4350110		48	64	64	2313	2750	80
TANGENT D-1L	546	35	561	84	1000	841000		84	64	64	2953	6234	80
TANGENT D-1M	1350	84	1266	189	1000	1891000		189	64	64		3250	80
*TANGENT D-1O	702	12	690	103	2020	2080070		15	64	64	5203	10453	80
TANGENT D-1P	2260	28	2232	333	1000	3330420		140	64	64		2859	80
*TANGENT D-1Q	620	17	603	90	2040	1830150		27	64	64	4500	9203	80
TANGENT D-1R	1990	64	1926	288	1000	2880630		181	64	64		4934	80
*THOR SBY GLAUCONITIC A	4270	428	3842	574	2200	12630320		404	256	256		1250	80
*THOR SBY GLAUCONITIC C	234		234	35		800000		45	64	64		1406	90
*THREE HILLS CREEK D-2A	144	12	152	23		900500			64	64		1438	80
TINDASTOLL BELLY RIVER A	2800	345	2455	367	1970	7230490		354	576	576	1255		

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABL RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*TINDASTOLL BELLY RIVER B	48	8	40	6		800000	64	64		1250	80
*TINDASTOLL PEKISKO A	91	8	83	12		850090	64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	203	2070	4200190	320	320		1313	80
*TOMAHAWK NORDEGG B	505	3	502	75		3200500	64	64		5000	80
*TOMAHAWK BANFF B	238	15	213	32		2400500	48	48		5000	80
TONY CREEK NORTH VIKING A	419	2	417	62	1000	620000	64	64	0969	1938	80
*TROCHU BASAL QUARTZ B	229	15	214	32		1600120	128	128		1250	80
TROUT KEG RIVER A	5880	68	5812	868	1000	8681480	1088	1088	0798	2266	80
*TROUT KEG RIVER C	190		190	22	3640	801000	64	64		1250	80
TROUT KEG RIVER D	375		375	56	1430	801000	64	64	1250	1734	80
TROUT KEG RIVER E	544	1	563	84	1000	841000	64	64	1313	2609	80
*TURIN UPPER MANNVILLE H	1800	490	1310	196		18200760	336	336		5417	80
*TURIN UPPER MANNVILLE K	1000	207	793	118		5600640	112	112		5000	80
*TURIN UPPER MANNVILLE L	52	15	37	6		800500	32	32		1250	80
*TURIN LOWER MANNVILLE W	246	31	215	32		800090	64	64		5000	80
*TURIN LOWER MANNVILLE EE	186	36	150	22		800900	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	44		3200450	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	28		1600570	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	12		800000	64	64		1250	80
*TURIN LOWER MANNVILLE II	4230	195	4035	603	1890	11380280	640	640		1778	80
*TURIN LOWER MANNVILLE JJ	38	21	37	6		800780	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	10		800000	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	33	315	47	1740	821000	64	64	1281	1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	3		800690	64	64		1250	80
*TURIN LOWER MANNVILLE OO	48	1	47	7		800000	32	32		2500	80
*TURIN LOWER MANNVILLE PP	57	6	51	8		800710	16	16		5000	80
*TURIN LOWER MANNVILLE QQ	257		257	38		800500	64	64		1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	5		800540	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	12	6670	800500	32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	26	3080	800500	64	64		1250	80
*TURIN LOWER MANNVILLE VV	663	9	654	98	1640	1610500	128	128	1258	1531	80
*TURIN LOWER MANNVILLE XX	44	5	39	6		800500	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	30		1600500	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	16		800500	32	32		2500	80
*TURIN LOWER MANNVILLE AA	133	42	91	14		800500	32	32		1250	80
*TWINING LOWER MANNVILLE C	249	20	229	34		800540	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	57	179	27		800800	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	32		2400370	192	192		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PRIOR RANGE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d-ho	12 MAXIMUM RATE LIMITATION m ³ /d-ho	13 WELL M.A. m ³ /d
*TWINING RUNDLE A & LOW MAN A ADM I	71200	13802	57398	8572	3420	292800140	4099	11712	11712	11712	..	2500	80
*TWINING NORTH BASAL QUARTZ A	33	4	29	4	..	800000	..	64	64	64	..	1250	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	32	..	800000	..	64	64	64	..	1250	80
*TWINING NORTH BASAL QUARTZ C	411	60	351	52	3080	1601000	160	128	128	128	1250	1906	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	27	3600	970000	..	64	64	64	..	1516	80
*TWINING NORTH BASAL QUARTZ E	209	9	200	30	..	800500	40	64	64	64	..	1250	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	70	2090	1460200	29	64	64	64	..	2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	24	..	800050	..	64	64	64	..	1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	47	2030	950100	10	64	64	64	..	1484	80
*UTIKUMA LAKE SLAVE POINT D	440	9	431	67	2030	1360120	16	64	64	64	..	2125	80
*UTIKUMA LAKE SLAVE POINT E	245	13	252	38	..	800310	25	64	64	64	..	1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	41	2000	820100	8	64	64	64	..	1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	284	1690	480	338	448	533	533	0901	..	80
PRIMARY	1730730	126	192	192	192	0901	1230	80
WATER FLOOD	3070690	212	256	341	341	1199	1816	80
*UTIKUMA LAKE GILWOOD E	169	3	166	25	..	800000	..	64	64	64	..	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	7981	1450	115720690	7985	4480	4480	4480	2583	5126	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	96	1670	1600550	88	128	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	341	1000	3411000	341	128	128	128	2664	6656	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	246	1000	2461000	246	192	192	192	1281	2508	80
UTIKUMA LAKE KEG RIVER SANDSTONE L	353	59	294	44	1820	801000	80	64	64	64	1250	1625	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3450	439	3011	450	1200	5400830	448	320	320	320	1688	9191	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	10200	2865	7335	1095	1000	10951000	1095	640	640	640	1711	4716	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	103	2130	2190090	20	64	64	64	..	3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	49	1640	801000	80	64	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	165	1000	1651000	165	64	64	64	2578	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	149	1000	1490480	72	64	64	64	2328	3513	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	821	1770	14500380	551	320	320	320	..	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	68	1180	801000	80	64	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	21	..	800720	58	64	64	64	..	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	615	82	543	81	1000	811000	81	64	64	64	1266	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	61	1310	800700	56	64	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	106	1000	1061000	106	64	64	64	1656	3797	80
UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	57	1400	800250	20	64	64	64	1250	1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	104	1000	1041000	104	64	64	64	1625	9672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	394	53	1510	801000	80	64	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	65	1150	750870	65	64	64	64	1172	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	167	1000	1671000	167	64	64	64	2609	2727	80

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UTTK LAKE KEG RIVER SANDSTONE FF	882												
VALHALLA DOE CREEK I	33600	2343	833	124	1000	1241000		124	64	9514	11938	4078	80
PRIMARY			31257	4668	2250	10503		5002	8320	7808	11104	1250	80
WATER FLOOD						18830230		433	512	1706	3678	4438	80
*VALHALLA DOE CREEK K	152	10	142	21		800560		45	64	64		1250	80
*VALHALLA DOE CREEK L	31		31			800810		65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	82	2010	1650320		53	128	128		1284	80
*VALHALLA DOE CREEK N	37	12	25	4		1600140		22	128	128		1250	80
*VALHALLA CHARLIE LAKE B	129	12	117	17		800460		37	64	64		1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	3		800320		27	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	14		800380		30	64	64		1250	80
*VALHALLA CHARLIE LAKE E	390	13	377	54	2060	1150120		14	64	64		1797	80
*VALHALLA CHARLIE LAKE F	308	19	289	43	1860	800790		63	64	64	1250	1422	80
*VALHALLA CHARLIE LAKE H	81		81	12		801000		80	64	64		1250	80
*VALHALLA CHARLIE LAKE I	322	24	298	45	2110	950320		30	64	64		1484	85
*VALHALLA BOUNDARY B	3260	269	2981	447		11050430		475	832	832		1328	85
*VALHALLA BOUNDARY D	554	75	479	72		2400900		216	192	192		1250	80
*VALHALLA BOUNDARY E	95	20	75	11		800960		77	64	64		1250	80
*VALHALLA BOUNDARY F	125	6	119	18		800000		70	64	64		1250	80
*VALHALLA BOY A & CHARLIE LAKE A	135	46	89	13		800870						4161	80
VALHALLA HALFWAY C	2700	194	2506	374	1000	3741000		374	128	128	2922	6063	85
*VALHALLA DOIG A	1310	20	1290	193	2010	3880250		97	64	64		2688	85
*VALHALLA DOIG B	582	20	582	87	1980	1720140		24	64	64		1250	80
*VERGER UPPER MANNVILLE F	182	14	168	25		800230		18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	30	168	25		801000		80	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	4651	1000	4651		4651	1408	2326	2000	1250	80
PRIMARY						10000						1250	80
WATER FLOOD						46511000		4651	1408	2326	3303	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	10		800000		64	64	64		1250	170
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154682	23103	3170	73237		13738	11840	24726	2962	2656	170
PRIMARY						44200180		796	1664	1728		2656	170
WATER FLOOD						681180190		12942	10176	22998	3694	2422	155
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	7		1550000		64	64	64		2734	175
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	38		1750040		7	64	64		1250	80
*VIRGO SULPHUR POINT E	70	2	48	10		800440		35	64	64		1250	80
VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	93	3350	3120010		3	64	64	4875	5172	80
VIRGO MUSKEG A	667	278	389	58	1380	801000		80	128	128	0625	1539	80
VIRGO MUSKEG B	253	63	190	28	2860	801000		80	64	64	1250	4688	80

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*VIRGO MUSKEG I	723	195	528	79	2710	2140200	43	128	128	128	1672	80	11
VIRGO MUSKEG J	350	80	270	40	1000	401000	40	64	64	64	1625	80	10
VIRGO KEG RIVER C	558	231	325	49	1000	491000	49	64	64	64	2578	80	9
VIRGO KEG RIVER J	604	269	335	50	1000	500780	39	64	64	64	2797	80	8
VIRGO KEG RIVER K	1030	443	587	88	1000	881000	88	64	64	64	4766	80	7
VIRGO KEG RIVER N	557	198	359	54	1000	540110	15	64	64	64	2578	80	6
VIRGO KEG RIVER O WATER FLOOD	700	171	529	79	1000	790000	79	64	64	64	2578	80	5
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	163	1000	1630000	163	64	64	64	2578	80	4
VIRGO KEG RIVER Y	683	244	439	66	1210	800910	73	64	64	64	2578	80	3
VIRGO KEG RIVER V	1000	383	617	92	1000	921000	92	128	128	128	2313	80	2
*VIRGO KEG RIVER BB	768	312	456	68	1180	800400	32	64	64	64	1250	80	1
VIRGO KEG RIVER CC	92	24	68	10	1700	800380	30	64	64	64	1250	80	0
VIRGO KEG RIVER GG	572	259	313	47	1700	2220050	11	128	128	128	2641	80	0
*VIRGO KEG RIVER HH	750	320	430	64	3470	1800540	97	128	128	128	2901	80	0
VIRGO KEG RIVER II	1280	73	1207	180	1000	1800540	97	128	128	128	2901	80	0
VIRGO KEG RIVER LL	286	55	231	34	1000	340000	34	64	64	64	1328	80	0
*VIRGO KEG RIVER SS	466	152	314	47	2940	1380330	46	64	64	64	2156	80	0
VIRGO KEG RIVER VV	1860	720	1140	170	1000	1700420	71	64	64	64	2656	80	0
I-S. NO. 6 WATER FLOOD	5630	2307	3323	496	1000	4961000	496	256	256	256	1938	80	0
VIRGO KEG RIVER CCC	413	83	330	49	3270	160	33	64	64	64	10609	80	0
PRIMARY						390000	39	64	64	64	1453	80	0
WATER FLOOD						930360	39	64	64	64	1453	80	0
*VIRGO KEG RIVER KKK	833	348	485	72	1110	801000	80	64	64	64	3844	80	0
*VIRGO KEG RIVER NNN	620	248	372	56	3270	1830270	49	64	64	64	2859	80	0
VIRGO KEG RIVER SSS	595	15	580	87	1000	870810	70	64	64	64	2750	80	0
*VIRGO KEG RIVER VVV	113	14	99	15	1500	801000	80	64	64	64	1250	80	0
VIRGO KEG RIVER ZZZ	586	253	333	50	1600	801000	80	64	64	64	2703	80	0
VIRGO KEG RIVER I21	630	264	366	55	1460	800850	68	64	64	64	2906	80	0
*VIRGO KEG RIVER M2M	389	131	258	39	2050	800210	17	64	64	64	1250	80	0
VIRGO KEG RIVER U2U	463	204	259	39	2050	800250	20	64	64	64	1250	80	0
VIRGO KEG RIVER Y2Y	1120	379	741	111	1000	1110090	110	64	64	64	3172	80	0
VIRGO KEG RIVER A3A	890	359	531	79	3330	2630230	94	64	64	64	4109	80	0
*VIRGO KEG RIVER N3N	883	100	783	117	2230	2610360	125	64	64	64	4531	80	0
*VIRGO KEG RIVER Q3Q	981	91	890	133	2180	2900430	94	64	64	64	4078	80	0
VIRGO KEG RIVER T3T	275	12	263	39	1000	390000	40	64	64	64	1266	80	0
*VIRGO KEG RIVER U3U	520	49	471	70	3580	2500160	262	64	64	64	3906	80	0
VIRGO KEG RIVER V3V	1800	49	1751	262	1000	2621000	80	64	64	64	8328	80	0
VIRGO KEG RIVER X3X	280		280	42	1910	801000	80	64	64	64	1297	80	0

LEGEND: Decimal - Light Dot Rule
Comma - Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 MNL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL N.A. m ³ /d
VIRGO KEG RIVER Y3Y	905	5	900	134	1000	1340450	60	64	2094	4188	80
*VIRGO KEG RIVER Z3Z	125	13	125	19	1990	800160	13	64		1250	80
*VIRGO KEG RIVER A4A	4200	9	4187	625	1990	12430100	124	64		19422	80
*VIRGO KEG RIVER C4C	1130	4	1121	167	1000	1670810	135	64		2609	80
*VIRGO KEG RIVER E4E	340	24	386	58	1990	1150350	40	64		1797	80
*WANYANDIE CARDIUM A	242	7	218	33		1000000		64		1563	100
*WANYANDIE CARDIUM C	199	7	192	29		900000		64		1406	90
*WAPITI CARDIUM A	13600	179	13421	2004	2720	54450130	708	1472		3699	80
*WAPITI DUNVEGAN A	304	2	302	45	3560	1600500	80	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	18		800730	58	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	23		800630	50	64		1250	80
*WATTS BANFF A	141	37	104	16		801000	80	64		1250	80
WATTS BANFF C	727	45	682	102	1570	1600810	130	128	1250	1680	80
*WATTS BANFF D	839	26	803	120		4000280	112	320		1250	80
*WATTS BANFF J	134	1	133	20	4000	800500	40	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	13		800080	6	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	14		800500	40	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	16		800190	15	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	70	7	63	9		800000		64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	14		800000		64		1250	80
WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	335	2150	7200350	252	576	1250	1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	64		1600510	82	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	63	2070	1300060	8	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	25		800220	18	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	20		800210	17	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	12		800100	8	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	32		800460	37	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ BBB	79		79	12		800000		64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	128		126	19		800050	4	64		1250	80
*WAYNE-ROSEDALE BASAL BANFF C	277	100	177	26		2400450	108	192		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	5		850090	8	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	22		850000		64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	21		850060	5	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	9		850290	25	64		1328	85
*WEMBLEY HALFWAY B	40000	2767	37233	5561	2130	118380540	6393	4608		2569	90
WEMBLEY DOIG E	1800	194	1606	240	1870	4490730	328	320	1403	1666	90
*WEMBLEY DOIG F	187	3	104	16		900070	6	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	259	2060	5330130	69	192		2776	105

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MBR OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFORM ANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*WERNER GLAUCONITIC A	247												
WESTEROSE D-3	220000	91644	128356	19170	11.50	220460870	800000	19180	672	672	32807	1250	80
*WESTPEN OSTRACOD A	249	25	224	33		1200240		29	64	672		1875	95
*WESTPEN OSTRACOD B	78		70	10		1150610		70	64	672		1797	120
WESTPEN NISKU A SOLVENT FLOOD	19900	3930	15970	2385	1000	23851000		2385	128	128	18633	46000	185
WESTPEN NISKU C SOLVENT FLOOD	32000	5108	26892	4016	1000	40161000		4016	128	128	31375	73969	200
WESTPEN NISKU D SOLVENT FLOOD	15400	3211	12189	1820	1000	18201000		1820	128	128	14219	35602	200
*WILDWOOD BASAL QUARTZ A	204	38	196	29		800080		38	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	78	182	27		800770		62	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	159	50	109	16		2400290		70	192	192		1250	80
*WILLESSEN GREEN BELLY RIVER T	165	5	160	24		800090		7	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER V	609	31	578	86	2090	1800350		63	128	128		1406	80
*WILLESSEN GREEN BELLY RIVER Y	171	2	162	25		800000			64	64		1250	80
*WILLESSEN GREEN BELLY RIVER Z	124	2	122	18		800000			64	64		1250	80
*WILLESSEN GREEN BELLY RIVER BB	185	6	179	27		800010		1	64	64		1250	80
*WILLESSEN GREEN CARDIUM D	86	1	85	13		800000			64	64		1250	80
*WILLESSEN GREEN CARDIUM E	409	102	307	46		3200230		74	256	256		1250	80
*WILLESSEN GREEN CARDIUM H	136	47	89	13		800260		21	64	64		1250	80
*WILLESSEN GREEN CARDIUM I	190	21	169	25		800140		11	64	64		1250	80
*WILLESSEN GREEN CARDIUM J	243	8	235	35		800150		12	64	64		1250	80
*WILLESSEN GREEN CARDIUM K	87	7	80	12		850000			64	64		1328	85
*WILLESSEN GREEN 2WS D	729	117	612	91	2380	2160150		32	128	128		1688	90
*WILLESSEN GREEN 2WS E	1350	32	1318	197		901000		90	64	64		1406	90
*WILLESSEN GREEN 2WS F	73	1	72	11		900140		13	64	64		1406	90
*WILLESSEN GREEN VIKING G	285	50	235	35		950620		59	64	64		1484	95
*WILLESSEN GREEN VIKING H	1650	93	1557	233		6300410		258	384	384		1641	105
*WILLESSEN GREEN VIKING I	145	20	125	19		2000090		18	128	128		1563	100
*WILLESSEN GREEN VIKING L	43	10	33	5		900160		14	64	64		1406	90
*WILLESSEN GREEN VIKING O	92	2	90	13		1000000			64	64		1563	100
*WILLESSEN GREEN VIKING R	89	14	75	11		950080		8	64	64		1484	95
*WILLESSEN GREEN VIKING T	135	8	127	19		950190		18	64	64		1484	95
*WILLESSEN GREEN VIKING V	18	5	13	2		1000130		13	64	64		1563	100
*WILLESSEN GREEN VIKING W	180	2	180	27		950440		42	64	64		1484	95
*WILLESSEN GREEN VIKING Y	60	5	117	17		1000030		3	64	64		1563	100
*WILLESSEN GREEN GLAUCONITIC E	122	5	117	17		1100130		14	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE C	85	20	65	10		1200540		65	64	64		1875	120
*WILLESSEN GREEN ELLERSLIE D	124	5	119	18		1100160		18	64	64		1719	110
*WILLESSEN GREEN ELLERSLIE E	92	7	85	13		1100500		55	64	64		1719	110

LEGEND: Decimal = Light Dot Rule
Gamma = Light Dash Rule

P.O.O.L. NAME	1 INITIAL RESERVE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTED OR ALLOCATION m ³ /d	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED ALLOCATION m ³ /d/ha	9 MAXIMUM LIMITATION m ³ /d/ha	10 WELL M.A. m ³ /d	11
*WILLESSEN GREEN ELLERSLIE F	206	2	204	30	1200030	4	64	64	1875	120	
*WILLESSEN GREEN ROCK CREEK B	54	1	53	8	80000		64	64	1250	80	
*WILLESSEN GREEN ROCK CREEK C	135	6	129	19	1250040	5	64	64	1953	125	
*WILLESSEN GREEN ROCK CREEK E	57	2	57	7	1150010	12	64	64	1797	115	
*WILLOW VIKING B	50	2	48	7	800000		64	64	1250	80	
*WILSON CREEK BELLY RIVER A	1560	24	1536	229	4000250	100	320	320	1250	80	
*WILSON CREEK BELLY RIVER B	1430	24	1430	214	5600050	28	448	448	1250	80	
*WILSON CREEK CARDIUM A	117	3	114	17	800040	3	64	64	1250	80	
*WIMBORNE D-2B	197	76	121	18	950000		64	64	1484	95	
*WINDFALL BLUESKY A	297	40	257	38	880480	42	64	64	1375	85	
*WINDFALL D-3C	795	107	688	103	1550000		64	64	2422	155	
*WINTERING HILLS VIKING A	5880	2098	3782	565	21600150	324	432	432	5000	80	
*WINTERING HILLS VIKING P	134	38	96	14	800100	8	64	64	1250	80	
*WINTERING HILLS UPPER MANNVILLE I	342	20	332	48	4800090	43	384	384	1250	80	
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	10	800000		64	64	1250	80	
*WINTERING HILLS LOWER MANNVILLE W	445	35	410	61	3200020	64	256	256	1250	80	
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	518639	1616980180	29106	928	928	174243	80	
*WOKING HALFWAY A	255	520	1380	230	800540	43	64	64	1250	80	
*WOOD RIVER D-2A	1900	520	1380	206	6400470	301	512	512	1250	80	
WOOD RIVER D-2B	4290	199	4031	605	6051000	605	64	64	9828	80	
WOOD RIVER D-2C GAS FLOOD	5180	1536	3654	544	5441000	544	128	128	11977	80	
WOOD RIVER D-2D	1580	138	1442	215	2540320	81	64	64	7313	80	
WOOD RIVER D-3B	1740	84	1656	247	5150250	129	128	128	4023	80	
*WORSLEY TRIASSIC A	2890	684	2206	329	5700440	251	256	256	2227	80	
*WORSLEY D-3F	94	17	77	11	950000		64	64	1484	95	
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	39	201000	20	16	16	1250	80	
YEKAU LAKE D-3A	6960	3184	3776	564	5641000	564	96	96	16086	80	
ZAMA MUSKEG H	573	233	340	51	511570	80	64	64	10797	80	
ZAMA MUSKEG J	760	160	540	81	811000	81	64	64	1266	80	
ZAMA MUSKEG O	572	224	348	52	520000		64	64	1359	80	
*ZAMA MUSKEG T	1040	245	795	119	3080280	86	128	128	2406	80	
ZAMA MUSKEG U	600	167	433	65	651230	80	64	64	2781	80	
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	109	1091000	109	128	128	2430	80	
*ZAMA MUSKEG DD	250	81	169	25	800800	44	64	64	1250	80	
*ZAMA MUSKEG PP	100	31	69	10	800110	9	64	64	1250	80	
*ZAMA MUSKEG QQ	280	24	256	38	810310	26	64	64	1297	80	
ZAMA MUSKEG RR	597	68	529	79	791000	79	64	64	2766	80	
ZAMA MUSKEG UU	1120	26	1094	163	1630130	31	64	64	5172	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL #A m ³ /d
ZAMA MUSKEG MW	1060	13	1047	156	1000	1560560		87	64	64	2438	4906	80
ZAMA KEG RIVER J	334	115	219	33	1000	332300		76	64	64	5516	1547	80
ZAMA KEG RIVER K	381	168	213	32	1000	321720		55	64	64	2500	1766	80
ZAMA KEG RIVER S	1220	444	776	116	1000	1160080		9	64	64	1813	7203	80
ZAMA KEG RIVER W	573	234	339	51	1000	511160		59	64	64	2797	2656	80
ZAMA KEG RIVER X	612	73	539	80	1000	801000		80	64	64	1250	2828	80
ZAMA KEG RIVER AA	573	264	309	46	1000	460650		30	64	64	2719	2656	80
ZAMA KEG RIVER JJ	330	131	194	30	1000	301500		45	64	64	2469	1531	80
ZAMA KEG RIVER OO	592	246	346	52	1000	520000			64	64	2813	2734	80
ZAMA KEG RIVER QQ	1050	384	666	99	1000	990000			64	64	1547	4859	80
ZAMA KEG RIVER TT	1600	522	1078	161	1000	1611000		161	64	64	2516	7391	80
ZAMA KEG RIVER VV	5550	1746	3804	568	1000	5680440		250	64	64	2875	15141	80
ZAMA KEG RIVER AAA	1950	791	1159	173	1000	1730000			64	64	2703	2016	80
ZAMA KEG RIVER FFF	423	117	306	46	1000	460000			64	64	2719	1953	80
*ZAMA KEG RIVER JJJ	1720	683	1037	155	3290	5090250		127	64	64		27953	80
*ZAMA KEG RIVER MMM	2000	653	1347	201	2950	5920350		207	128	128		2625	80
ZAMA KEG RIVER VYY	924	345	579	86	1000	861000		86	64	64	1344	2666	80
ZAMA KEG RIVER A2A	1140	436	754	113	1000	1131150		130	128	128	2083	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	98	3180	3110170		53	64	64		2689	80
ZAMA KEG RIVER R2R	765	42	723	108	1000	1080460		50	64	64	1688	3531	80
*ZAMA KEG RIVER T2T	230	78	152	23		800240		19	64	64		1250	80
*ZAMA KEG RIVER V2V	248	28	220	33		801000		80	64	64		1250	80
ZAMA KEG RIVER T2Z	994	355	599	89	1000	890730		65	64	64	1391	4406	80
*ZAMA KEG RIVER G3G	53	24	29	4		800330		26	64	64		1250	80
ZAMA KEG RIVER H3H	872	177	695	104	1000	1040760		79	64	64	1625	4031	80
ZAMA KEG RIVER R3R	816	325	491	73	1000	730000			64	64	1141	3766	80
ZAMA KEG RIVER E4E	498	201	297	44	1000	440660		29	64	64	2688	2297	80
*ZAMA KEG RIVER F4F	199	79	120	18		800000			64	64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	79	2850	2250100		23	64	64		3516	80
*ZAMA KEG RIVER L4L	1630	572	1058	158	3050	4820120		58	256	256		1883	80
*ZAMA KEG RIVER P4P	556	201	355	53	3120	1650210		35	128	128	1703	1289	80
ZAMA KEG RIVER U4U	1110	381	729	109	1000	1091000		109	64	64	1063	5125	80
ZAMA KEG RIVER X4X	636	182	454	68	1000	680900		61	64	64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	6		800000			64	64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	114	2710	3080050		15	64	64		4813	80
ZAMA KEG RIVER D5D	1090	181	869	130	1000	1301000		130	64	64	2031	4859	80
*ZAMA KEG RIVER J5J	850	58	792	118	2140	2520080		20	64	64		3938	80
*ZAMA KEG RIVER L5L	1000	110	890	133	2230	2960100		30	64	64		4625	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MBL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL N.A. m ³ /d
*ZAMA KEG RIVER M5M	446	42	404	60	2220	1330280	37	37	64	64	2078	80	11
ZAMA KEG RIVER N5N	583	42	541	44	1000	811000	81	81	64	64	2703	80	10
ZAMA KEG RIVER O5O	309	13	296	44	1000	440590	26	26	64	64	1266	80	9
ZAMA KEG RIVER P5P	7460	39	7421	1108	1000	11080280	310	310	64	64	17313	34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	729	2000	14560020	29	29	64	64	22750	80	80
ZAMA KEG RIVER S5S	793	59	734	110	1000	1100380	42	42	128	128	1836	80	80
ZAMA KEG RIVER U5U	1300	37	1263	189	1000	1890210	40	40	64	64	2953	80	80
ZAMA KEG RIVER V5V	3160	33	3127	467	1000	4670050	23	23	64	64	7297	14609	80
ZAMA KEG RIVER W5W	390	31	359	54	1000	540000	80	80	64	64	1797	80	80
ZAMA KEG RIVER X5X	375	25	350	52	1000	521540	80	80	64	64	1734	80	80
ZAMA KEG RIVER Y5Y	900	40	860	128	1000	1281000	128	128	64	64	2000	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	122	1000	1221000	122	122	64	64	1906	3922	80
*ZAMA KEG RIVER A6A	645	23	622	93	1000	931000	93	93	64	64	1453	2984	80
ZAMA KEG RIVER C6C	372	15	357	53	2080	1100060	7	7	64	64	1719	80	80
ZAMA KEG RIVER D6D	354	54	300	45	1000	451400	63	63	64	64	1641	80	80
ZAMA KEG RIVER E6E	1050	45	1005	150	1000	1501000	150	150	64	64	2344	4859	80
*ZAMA KEG RIVER F6F	678	19	659	98	1000	981000	98	98	64	64	1531	3141	80
*ZAMA KEG RIVER G6G	475	8	467	70	2020	1410380	54	54	64	64	2203	3484	80
ZAMA KEG RIVER H6H	753	23	753	112	1000	1120380	43	43	64	64	1750	10125	80
*ZAMA KEG RIVER I6I	2190	23	2167	324	2000	6480190	123	123	64	64	10125	80	80
UNDEFINED WELLS AND CONFIDENTIAL PL	228783	6876	221907	33142	1000	331421450	48056	48056	64	64	10125	80	80
TOTALS *****	13961988	4615913	9346075	33142	1000	656388	1018762	1018762	64	64	10125	80	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 % CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP. ADJUSTMENT FACTOR	6 MRE OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL PRIOR ADJUSTMENT FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	13 WELL M.A. m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****										
100500.0	*****	*****	*****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****										
-720	*****	*****	*****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****										
139583.3	*****	*****	*****										
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****										
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****										
-14934	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - NATURAL	*****	*****	*****										
308212	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
64464	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****										
277936	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****										
5776	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL	*****	*****	*****										
GAS FLOOD	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
FLOOD-2	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
FLOOD-3	*****	*****	*****										
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****										
656388	*****	*****	*****										

1884		1885		1886		1887		1888		1889		1890		1891		1892		1893		1894		1895		1896		1897		1898		1899		1900	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34

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